

NXA Series Air Circuit Breaker

User Instruction

Safety Warning

- 1 Only professional technicians are allowed for installation and maintenance.
- 2 It is strictly prohibited to install in the environment containing inflammable, explosive gas moist condensation.
- 3 Power must be turned off when the product is installed or maintained.
- 4 Please do not touch the conductive part of the product during working.



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1 Scope of Application

The NXA series air circuit breaker (hereinafter referred to as the "breaker") is suitable for power distribution networks of AC50/60Hz power supply, AC690V and lower rated operating voltage and 6300A and lower rated operating current. It is used to distribute power and protect the line and power equipment from overload, undervoltage, short circuit, single-phase grounding and other faults. It has an intelligent protection function with accurate selective protection and can improve power supply reliability to avoid unnecessary power outage.

The breaker can be widely used for power distribution systems of power stations, factories, mines (600V in particular) and modern high-rise buildings, especially those of smart buildings, as well as for green energy projects such as wind and solar power generation.

Model Specifications

Frame size (A): 1600, 2000, 3200, 4000, 6300

Breaking capacity: N,S,H

Rated operational voltage Ue (VAC): 380/400/415, 440/525/690

Number of poles: 3P, 4P

Installation method: draw-out type, fixed type





Frame size	Rated current Breaking capacity	400	630	800	1000	1250	1600	2000	2500	3200	3600	4000	5000	6300
	N	-	-	-	-	-	-							
1600A	S	-	-	-	-	-	-							
	Н	•		-	-	-	•							
	N			-		-	-							
2000A	S			-		-	-							
	Н			-		-	-							
	N						-	-		-				
3200A	S						-	-		-				
	Н						-	-		-				
	N									-	-	-		
4000A	S									-	-	-		
	Н									-	-	-		
6300A	Н													

3 Conditions for Normal Application, Installation, Transportation and Storage

3.1 Conditions for normal Application

- 3.1.1 The electrical and mechanical characteristics are suitable for ambient temperatures between -5°C and +40°C. The M and A type intelligent controller can also be used in ambient temperatures between -45°C and +70°C, and the P, H type intelligent controller can be used in ambient temperatures between -20°C and +70°C. The specific derating factor is given in section 4.1.2.
- 3.1.2 The installation location should not exceed 2,000 m. If the breaker is used above an altitude of 2,000 m, the air cooling effect and the dielectric strength degradation should be considered. The breaker should be derated as shown in section 4.1.3 when it is operated under the above conditions.
- 3.1.3 The relative humidity of the atmosphere should not exceed 50% at a maximum temperature of +40°C, and a higher relative humidity is allowed at a lower temperature, such as 90% at 20°C. Special measures should be taken for condensation that occasionally occurs due to temperature changes.



- 3.1.4 The pollution level is level 3.
- 3.1.5 The utilization category is B.
- 3.1.6 The installation category of the breaker is IV. When the rated operating voltage of the main circuits is \leq AC415V, the installation category on the control circuits and the auxiliary circuit is \mathbb{II} except the undervoltage release coil and the primary coil of the power transformer of the intelligent control, whose installation category is the same as the breaker. When the rated operating voltage of the main circuits > AC415V and \leq AC690V, if the control circuits and the auxiliary circuit need to take power from the main circuits, they must be isolated from the main circuits by an isolating transformer; the capacity of the isolating transformer should \geq 2kVA and the maximum operating voltage of the control circuits and the auxiliary circuit should be AC415V. The installation category of the control circuits and the auxiliary circuit should be \mathbb{II} .

3.2 Installation Conditions

Installation conditions: The breaker should be installed in accordance with the installation requirements of this manual, and the vertical inclination should not exceed 5°. The product should be installed in a power distribution cabinet which protection class does not exceed IP20.

3.3 Protection class of circuit breaker: IP20 on the front and IP00 on the other sides.

3.4 Conditions for Transportation and Storage

Unless otherwise specified, the following temperature scope applies to transportation and storage: $-35^{\circ}\text{C}-+70^{\circ}\text{C}$, and up to $+70^{\circ}\text{C}$ within a short period (24 h).

4 Main Technical Parameters

4.1 Technical Parameters of Main Circuit

Table 1 Specification

Number of poles	3/4 (6300A only 3P)
Rated operational voltage Ue (V)	AC 380/400/415 , AC 440/525/690
Rated insulation voltage Ui (V)	1000
Rated impulse withstand voltage Uimp (kV)	12
Rated frequency (Hz)	50/60
Flashover distance (mm)	0
Applicable to isolation	IEC/EN 60947-2 Applicable
Pollution grade	IEC 60664-1 N:3



Table 2 Technical parameters of main circuit

Frame size	1600A							
Rated current (A)			400	630	800	1000	1250	1600
Rated current of the fourth pole (A)			400	630	800	1000	1250	1600
Type of the circuit breaker	N	s	н					
Rated ultimate short circuit breaking capacity (kA rms) VAC 50/60Hz	Icu	380/400/415V	50	42	50			
Nation distinct short circuit breaking capacity (km iiis) vac 50/00/12	lea	440/525/690V	30	36	36			
Rated service short circuit breaking capacity (kA rms) VAC 50/60Hz	Ics	380/400/415V	42	42	50			
Rated service short circuit breaking capacity (km tills) VAC 30/00112	ICS	440/525/690V	30	36	36			
Utilization category			В					
Rated short-time withstand current (kA rms) VAC 50/60Hz	Icw 1s	380/400/415V	42	42	42			
Rated Short-time withstand current (KA IIIIs) VAC 30/00112	ICW 15	440/525/690V	30	36	36			
	Icw 3s	380/400/415V	20	25	25			
		440/525/690V	-	-	-			
Closed capacity (kA peak) VAC 50/60Hz	T	380/400/415V	105	88.2	105			
Closed capacity (KA peak) VAC 30/00112	Icm	440/525/690V	63	75.6	75.6			
Making current tripping protection function (MCR kA rms)			10	16	16			
Breaking time (ms)			≤28					
Closing time (ms)			≤50					
Service life C/O cycle	Mechanical	Without maintenance	15000)				
Service life C/O cycle	Electrical	Without maintenance	AC41	5V: 8000); AC69	0V: 5000		
	Fixed type	3P	254×2	243.5×3	18.5			
Size (width × depth × height)	Tixed type	4P	324×	324×243.5×318.5				
	_	3P	308×	331.5×3	51			
	Draw-out type	4P	378×	331.5×3	51			

4.1.1 Power Loss

The power loss is shown in Table 3.

The power loss is the power consumption measured at In and 50/60Hz, and the input/output resistance is the DC resistance value in the cold state.



	2000/	4					3200A				4000A			6300A		
	630	800	1000	1250	1600	2000	1600	2000	2500	3200	3200	3600	4000	4000	5000	6300
	630	800	1000	1250	1600	2000	1600	2000	2500	3200	3200	3600	4000	2000	2500	-
	N	S	н				N	S	Н		N	S	Н	Н		
	80	65	80				80	80	100		80	85	100	120		
	50	55	55				65	70	70		65	75	75	85		
	50	65	65				80	80	85		80	85	85	120		
	50	55	55				65	70	70		65	75	75	85		
	В						В				В			В		
	50	65	65				65	80	85		65	85	85	100		
	50	55	55				65	70	70		65	75	75	75		
	37	42	42				37	50	50		37	50	50	-		
	-	-	-				-	-	=		-	-	-	-		
	176	143	176				176	176	220		176	187	220	264		
	105	121	121				143	154	154		143	165	165	187		
	16	16	16				26	26	26		26	26	26	26		
	≤28						≤28				≤28			≤28		
	≤50						≤50				≤50			≤50		
	15000)					10000				10000			2000		
	AC41!	5V: 8000); AC690\	' : 5000			AC415\	/: 7000; A	C690V: 5	000	AC415	V: 5000; A	AC690V: 3000	1500		
														-		
	374×3	344×400)				439×37	73.5×400			550×3	37.5×400		897×43	85.5×399	
	469×3	344×400)				554×373.5×400				700×337.5×400			897×435.5×399		
	403×4	130×438	3.5				463×49	99.5×438.	5		569×416×438.5			923×500×435.5		
	498×4	130×438	3.5				578×49	99.5×438.	5		719×4	16×438.5		923×50	00×435.5	



Table 3 Power loss and output resistance

	D	Drawer type	Fixed type
Frame	Rated current (A)	Power loss (W)	Power loss (W)
	400	30.5	15.6
	630	75.7	38.6
1600A	800	99.1	54.1
1600A	1000	154.8	84.6
	1250	241.9	132.2
	1600	262.7	138.2
	630	58.6	26.4
	800	73.7	36.6
20004	1000	115.2	57.2
2000A	1250	180	89.4
	1600	294.9	146.5
	2000	388.8	204.5
	1600	127.2	60.1
	2000	198.7	93.9
3200A	2500	310.5	146.7
	3200	479.2	206.4
	3200	435	239.6
4000A	3600	690.5	272.9
	4000	852.5	337
	4000	403.2	230.4
6300A	5000	630	360
	6300	1000.2	571

4.1.2 Derating of Circuit Breaker

In an IP20 cabinet, connect copper bars according to Table 30. The temperature derating of the fixed breaker is shown in Table 4-Table 8;

Table 4 1600 frame temperature derating

Ambient temperature	400A	630A	800A	1000A	1250A	1600A
Connection method	Level	Level	Level	Level	Level	Level
40°C	_	_	_	_	_	_
45°C	_	_	_	_	_	_
50°C	_	_	_	_	_	1550
55°C	_	_	_	_	1150	1500
60°C	_	550	_	_	1050	1450

Note: "-" means no derating is required, the same below.



Table 5 2000 frame temperature derating

Ambient temperature	630A	800A	1000A	1250A	1600A	2000A
Connection method	Level	Level	Level	Level	Level	Level
40°C	_	_	_	_	_	_
45°C	_	_	_	_	1550	1900
50°C	_	_	_	_	1500	1850
55°C	_	_	_	_	1400	1800
60°C	_	_	_	_	1300	1700

Table 6 3200 frame temperature derating

Ambient temperature	1600A	2000A	2500A	3200A
Connection method	Level	Level	Level	Level
40°C	_	_	_	_
45°C	_	_	_	_
50°C	_	_	_	3100
55°C	_	_	2450	3000
60°C	_	_	2350	2900

Table 7 4000 frame temperature derating

Ambient temperature	3200A	3600A	4000A
Connection method	Level	Level	Level
40°C	_	_	_
45°C	3100	_	3800
50°C	3000	_	3600
55°C	3000	3400	3400
60°C	2900	3200	3200

Table 8 6300 frame temperature derating

Ambient temperature	4000A	5000A	6300A
Connection method	Level	Level	Level
40°C	_	_	_
45°C	_	_	_
50°C	_	_	5600
55°C	_	4800	5400
60°C	_	4800	5200

The temperature derating of the drawer breaker is shown in Table 9-Table 13:



Table 9 1600 frame temperature derating

Ambient temperature	400A	630A	800A	1000A	1250A	1600A
Connection method	Level	Level	Level	Level	Level	Level
40°C	_	_	_	_	_	_
45°C	_	_	_	_	_	_
50°C	_	_	_	_	_	1550
55°C	_	_	_	_	1150	1500
60°C	_	550	_	_	1050	1450

Table 10 2000 frame temperature derating

Ambient temperature	630A	800A	1000A	1250A	1600A	2000A
Connection method	Level	Level	Level	Level	Level	Level
40°C	_	_	_	_		
45°C	_	_	_	_	1550	1900
50°C	_	_	_	_	1500	1850
55°C	_	_	_	_	1400	1800
60°C	600	_	_	_	1300	1700

Table 11 3200 frame temperature derating

Ambient temperature	1600A	2000A	2500A	3200A
Connection method	Level	Level	Level	Level
40°C	_	_	_	_
45°C	_	_	_	_
50°C	_	_	_	3100
55°C	_	_	2450	3000
60°C	_	_	2350	2900

Table 12 4000 frame temperature derating

Ambient temperature	3200A	3600A	4000A
Connection method	Level	Level	Level
40°C	_	_	_
45°C	3100	_	3800
50°C	3000	_	3600
55°C	3000	3400	3400
60°C	2900	3200	3200

Table 13 6300 frame temperature derating

Ambient temperature	4000A	5000A	6300A
Connection method	Level	Level	Level
40°C	_	_	_
45°C	_	_	_
50°C	_	_	5600
55°C	_	4800	5400
60°C	_	4800	5200

07



4.1.3 Altitude derating factor

When the altitude exceeds 2,000 m, the insulation performance, cooling performance, pressure, etc. in the atmosphere will change. The performance can be corrected by referring to Table 14.

Table 14 High altitude derating factor

Altitude (m)	2000	2500	3000	3500	4000	4500	5000
Rated impulse withstand voltage Uimp (kV)	12	12	12	12	11	10	8
Average insulation voltage Ui (V)	1000	1000	1000	1000	1000	1000	800
Maximum operating voltage Ue(V) (50/60Hz)	690	690	690	690	690	690	560
Power frequency withstand voltage (V)	3500	3500	3500	3500	3000	2500	2200

Table 14 (To continue)

Product	Dated gurrent(A)	Altitude (m)								
model	Rated current(A)	2000	2500	3000	3500	4000	4500	5000		
	400~630	1	1	1	1	1	1	1		
NXA16	800~1250	1	1	1	1	0.97	0.9	0.87		
	1600	1	1	1	1	0.97	0.9	0.87		
NIVAGO	630~1600	1	1	1	1	1	1	1		
NXA20	2000	1	1	1	1	0.97	0.9	0.87		
	1600	1	1	1	1	1	1	1		
NXA32	2000~2500	1	1	1	1	0.97	0.9	0.87		
	3200	1	0.97	0.93	0.9	0.88	0.85	0.82		
NIV A 40	3200	1	1	1	0.97	0.9	0.87	0.85		
NXA40	3600~4000	1	0.97	0.93	0.9	0.88	0.85	0.82		
NIVACO	4000~5000	1	1	0.98	0.95	0.93	0.9	0.87		
NXA63	6300	1	0.97	0.93	0.9	0.88	0.85	0.82		



4.2 Protection Characteristics of Intelligent Controller

4.2.1 Overcurrent Protection Characteristic Curve

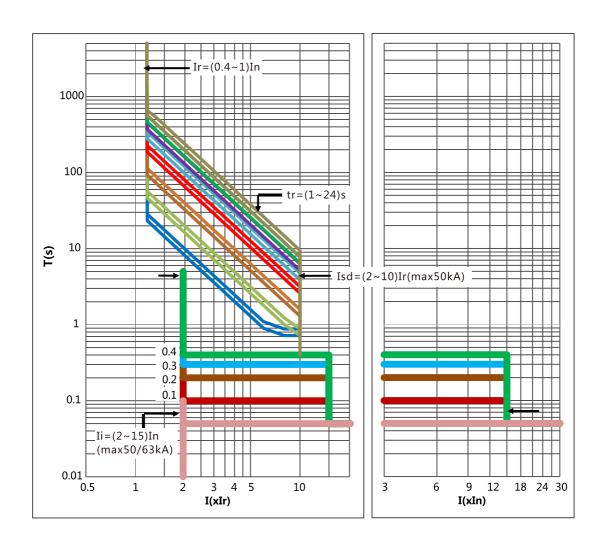


Figure 1 Overcurrent protection characteristic curve

4.2.2 Overload long-delay protection action characteristics

< 1.05Ir: > 2h Non-trip

≥1.3Ir: 1h Trip

Ir current setting value range:

M type and A type(Shift position regulation): 0.4In, 0.5In, 0.6In, 0.7In, 0.8In, 0.9In, 1.0In+OFF

P type and H type(Continuous regulation): 0.4In~1.0In+OFF

Inverse time action characteristics $I^2t:t=(6/N)^{2*}tr$



Table 15 Ir protection action time

Setting current multiple	Trip Time							
1.5Ir	16	32	64	128	192	256	320	384
2Ir	9	18	36	72	108	144	180	216
6Ir	1	2	4	8	12	16	20	24

Note: Ir -- long-delay current set value

N -- fault current divided by a multiple of set current I/Ir

t -- fault action delay time

tr -- long delay time set value

Action allowed time tolerance ±15%

Regular factory setting: Ir=1.0In

Regular factory setting: tr=2s(@6lr)

4.2.3 Short-circuit Short-delay Protection Action Characteristics

Short-circuit short-delay protection action threshold

< 0.85Isd: Non-trip;

> 1.15Isd: Trip

Isd current setting value range: M type and A type(Shift position regulation): 2Ir, 3Ir, 4Ir, 5Ir, 6Ir, 8Ir, 10Ir+OFF(max50kA)

P type and H type(Continuous regulation): 2Ir~10Ir+OFF(max50kA)

Table 16 Isd protection action time

Current	Action Time		Remarks
1-4 .1.101	Inverse time	Action characteristic $I^2t = (10Ir)^{-2}tsd$	P、H
Isd < I≤10Ir	inverse time	Setting time (s) 0.1, 0.2, 0.3, 0.4	When I > 10Ir, it's definite time
		Setting time (s) 0.1, 0.2, 0.3, 0.4	
I≥1.1Isd	Definite time	Minimum (s) 0.06, 0.16, 0.255, 0.34	M、A、P、H
		Maximum (s) 0.14, 0.24, 0.345, 0.46	
	Return time (s)	0.05, 0.14, 0.25, 0.33	

Note: Isd -- short-delay current set value

I -- fault current value

Ir -- long-delay set value.

t -- fault action current delay time

tsd -- short-delay time set value

Action allowed time tolerance ±15%

Regular factory setting: Isd=8Ir(Ir < 6250A) Isd=50kA(Ir≥6250A)

Regular factory setting: tsd=0.4s

4.2.4 Short-circuit Instantaneous Protection Action Characteristics

Short-circuit instantaneous protection action threshold

< 0.85Ii: Non-trip;

> 1.15Ii: fast type ≤30ms, standard type ≤50ms trip

Current setting value of instantaneous action:

M type and A type(Shift position regulation): 2In, 4In, 6In, 8In, 10In, 12In, 15In+OFF(NXA40 max50kA,NXA63 max63kA)

P type and H type(Continuous regulation): 2In~15In+OFF(NXA40 max50kA,NXA63 max63kA)

Current mode setting: Peak value: 0.01 Effective value: 0.02

Note: li -- short-circuit instantaneous set value Regular factory setting: li=12ln(ln=400A-5000A) li=63kA(ln=6300A)



4.2.5 Ground Protection

4.2.5.1 Ground protection has the definite time protection characteristics (M type and A type), and definite time + inverse time protection characteristics (P and H types). See Figure 2.

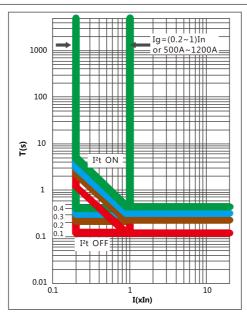


Figure 2 Asymmetric ground protection characteristic curve

4.2.5.2 Ground Protection Current Set Value Ig

Table 17 Protection current setting value Ig

	Ground current setting range	Α	В	С	D	Е	F	G	OFF	Default	Accuracy
M type,	0.2In-1.0In+OFF(NXA16, 20)	0.2In	0.3In	0.4In	0.5In	0.6In	0.8In	In	_	OFF	
A type	500A-1200A+OFF(NXA32, 40, 63)	500A	640A	800A	960A	1040A	1120A	1200A	_	OFF	±10%
P type,	0.2In-1.0In+OFF(NXA16, 20)	Step si:	ze 1A						_	OFF	±10%
H type	500A-1200A+OFF(NXA32, 40, 63)								_	OFF	

Note: When In≥1250A, Igmax=1200A

4.2.5.3 Ground Protection Delay Time Set Value tg

Table 18 Ground protection action time tg

Fault C	Current	Set time (s)	0.1	0.2	0.3	0.4	Default
M type,	I>1.1Iq	Minimum (s)	0.06	0.16	0.255	0.34	
A type	1 × 1.11g	Maximum (s)	0.14	0.24	0.345	0.46	
	I>1.1Ig	Minimum (s)	0.06	0.16	0.255	0.34	
P type,	and I≥In or 1200A	Maximum (s)	0.14	0.24	0.345	0.46	OFF
H type	I>1.1Ig and I < In or 1200A	Inverse time delay	$t = \frac{(1.0In)^2}{I^2}$	\times tg ort = $\frac{(12)}{I}$	$\frac{00)^2}{2} \times tg$ (error	±15%)	
		Return time	0.05	0.14	0.25	0.33	

Note: I -- fault current value ; t -- fault action delay time



4.2.5.4 Ground Fault Protection Action Threshold

I < 0.9Ig: Non-trip within 2tg;

I > 1.1Ig: Trip within $tg \pm 0.040s$ or $(1 \pm 15\%)tg$

4.3 CT power supply

Single phase of CT not less than 0.4In, or three phases of CT not below 0.2In, the intelligent controller can work normally.

Table 19 Controller minimum display current

Frame	In	Minimum display value (A)
1600	400~1600	60
2000	630 ~ 2000	60
≥3200	≥1600	120



5 Structure

5.1 Product Structure

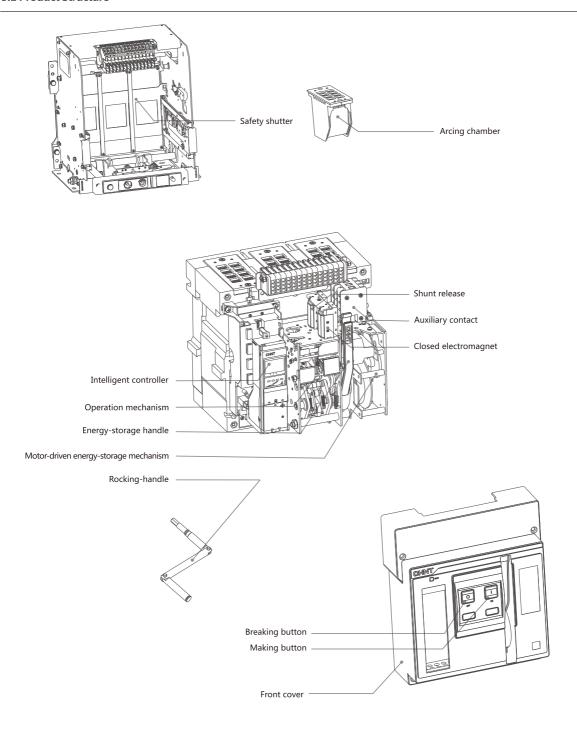


Figure 3 Drawer type product structure



5.2 Breaker Identification Panel

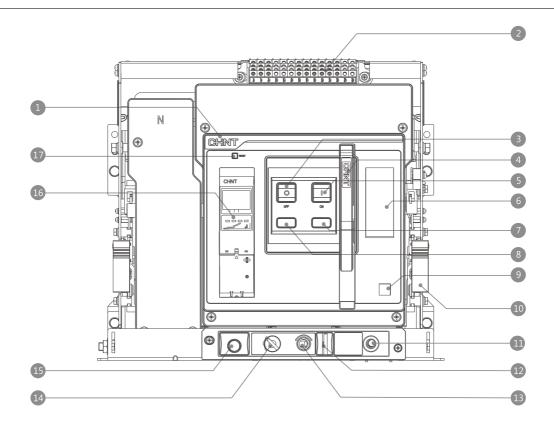


Figure 4 Drawer type product front

1	Trademark	10	Extraction draw plate (only applicable to draw-out type)
2	Secondary wiring terminal	11	Drawer seat position lock
3	Breaking button	12	"Disconnected" position locking device(only applicable to draw-out type
4	Energy-storage handle	13	Rocking-handle entry (only applicable to draw-out type)
5	Making button	14	Position indication (only applicable to draw-out type)
6	Nameplate	15	Rocking-handle storage (only applicable to draw-out type)
7	Energy-storage/release indicator	16	Intelligent controller
8	Breaking/making indicator	17	Fault-breaking indicator reset button
9	QR code		



6 Appearance, Installation Dimensions and Weight

1600A fixed type

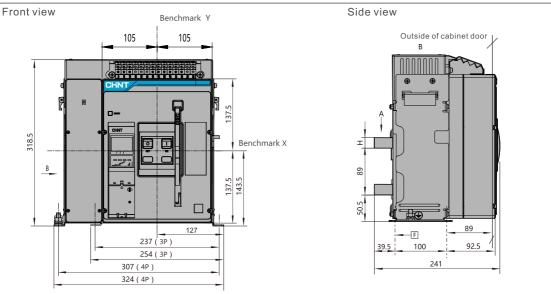
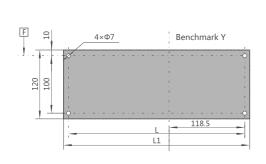
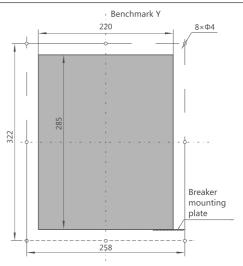


Figure 5 Product size of NXA16 fixed type



Schamatic diagram of bottom dimensions and mounting pitch



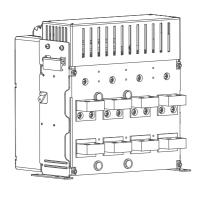
Panel hole size of fixed type breaker

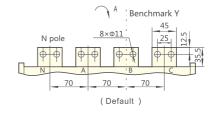
Figure 6 Installation dimensions of NXA16 fixed type

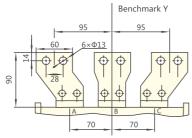
Table 20 NXA16 busbar and installation dimensions (fixed type)

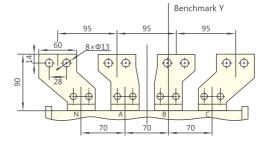
Н	L	L1	Remarks
5	237	254	In=400A-630A, fixed type, 3p
8	237	254	In=800A-1250A, fixed type, 3p
20	237	254	In=1600A, fixed type,3p
5	307	324	In=400A-630A, fixed type, 4p
8	307	324	In=800A-1250A, fixed type,4p
20	307	324	In=1600A, fixed type,4p











Three-pole extended busbar

Four-pole extended busbar

Note: See Table 22 on Page 16 for the number of extended busbars

Figure 7 NXA16 fixed type busbar size (horizontally connected)



1600A drawer type

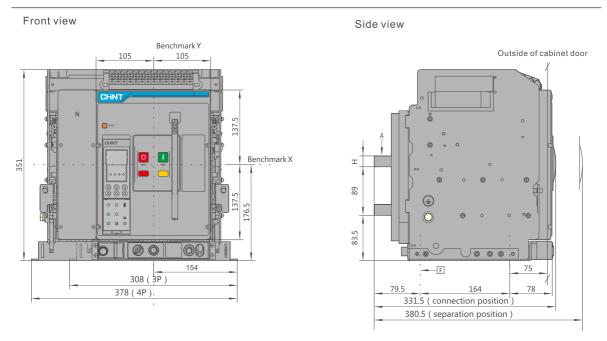


Figure 8 Product size of NXA16 drawer type

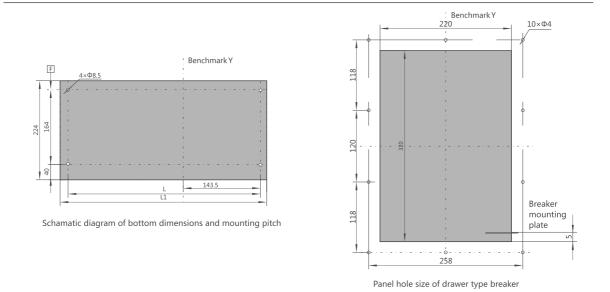
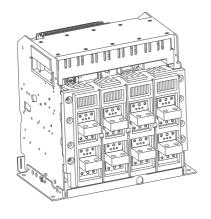


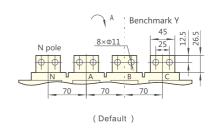
Figure 9 Installation dimensions of NXA16 drawer type

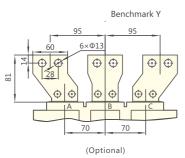
Table 21 NXA16 busbar and installation dimensions (drawer type)

Н	L	L1	Remarks
5	287	308	In=400A-630A, 3P
8	287	308	In=800A-1250A, 3P
20	287	308	In=1600A, 3P
5	357	378	In=400A-630A, 4P
8	357	378	In=800A-1250A, 4P
20	357	378	In=1600A, 4P









Benchmark Y

Note: See Table 22 for the number of extended busbars.

Figure 10 NXA16 drawer type busbar size (horizontal connection)

Table 22 Number of extended busbars

	Number of extended busbars								
In(A)	3P		4P						
	Phase A + Phase C	Phase B	Phase A + Phase B	Phase N + Phase C					
400、630	4	2	4	4					
800 ~ 1250	4	2	4	4					
1600	8	4	8	8					

Note: 1.The extended busbar thickness is all 10mm;

2.For example, the number for (Phase A + Phase C) is 4, which means that Phase A and Phase C have the same number of extended busbars, two for Phase A and two for Phase C, a total of 4.



2000A fixed type

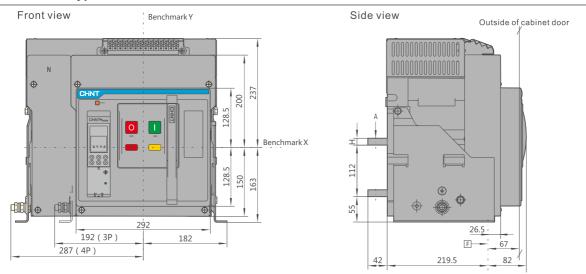


Figure 11 Product size of NXA20 fixed type

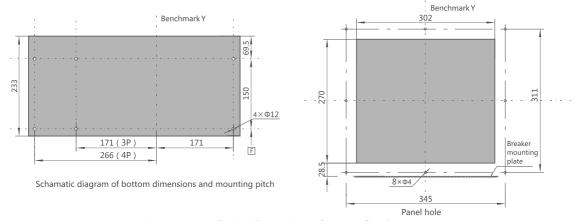
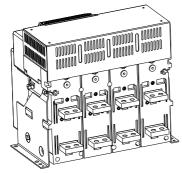


Figure 12 Installation dimensions of NXA20 fixed type

Table 23 NXA20 busbar size (fixed type)

Н	Remarks
10	In=630A
15	In=800A ~ 1600A
20	In=2000A



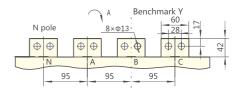


Figure 13 Installation dimensions of NXA20 fixed type (horizontally connected)



2000A drawer type

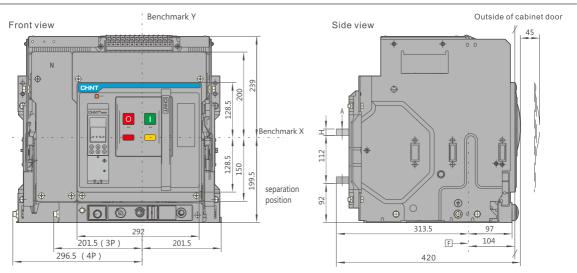


Figure 14 Product size of NXA20 drawer type

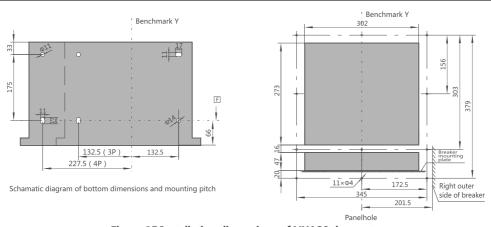


Figure 15 Installation dimensions of NXA20 drawer type

Table 24 NXA20 busbar size (drawer type)

Н	Remarks
10	In=630A
15	In=800A ~ 1600A
20	In=2000A

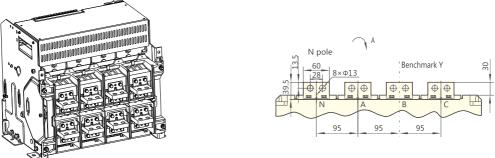
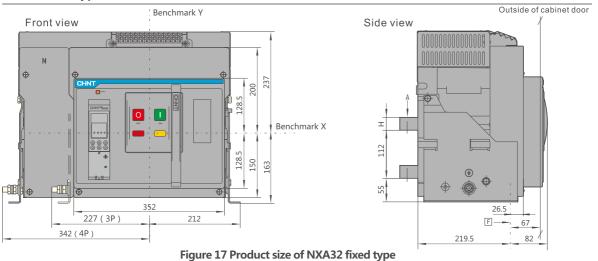


Figure 16 NXA20 drawer type busbar size (horizontally connected)



3200A fixed type



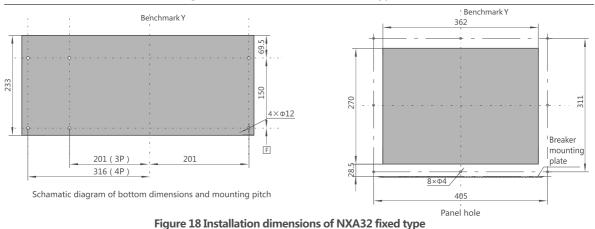


Table 25 NXA32 busbar size (fixed type)

Н	Remarks
20	In=1600A ~ 2500A
30	In=3200A

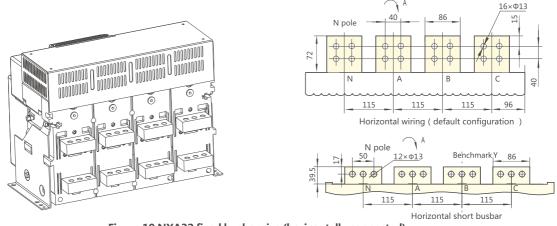
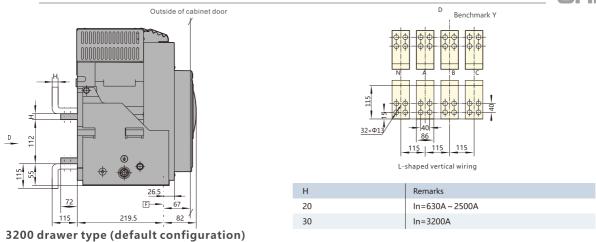


Figure 19 NXA32 fixed busbar size (horizontally connected)



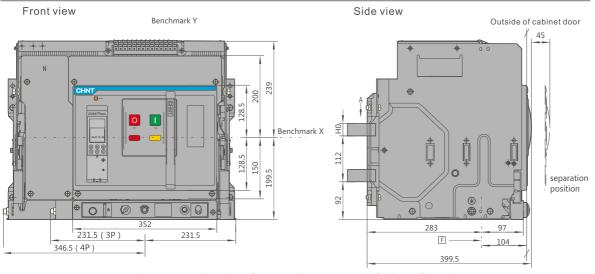


Figure 20 Product size of NXA32 drawer type (default configuration)

3200A drawer type (horizontal short busbar)

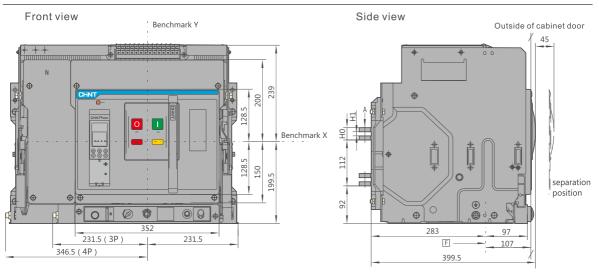


Figure 21 Product size of NXA32 drawer type (horizontal short busbar)



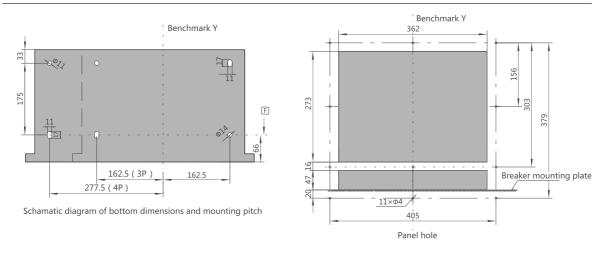
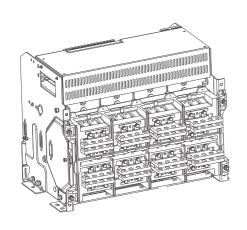
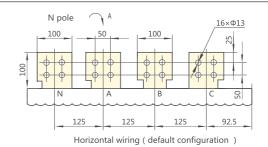


Figure 22 Installation dimensions of NXA32 drawer type

Table 26 NXA32 busbar size (drawer type)

H0	H1	Remarks
20	0	In=1600A ~ 2500A
30	10	In=3200A





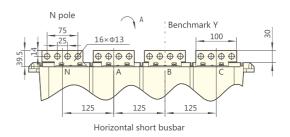


Figure 23 NXA32 drawer type busbar size (horizontally connected)



4000A fixed type

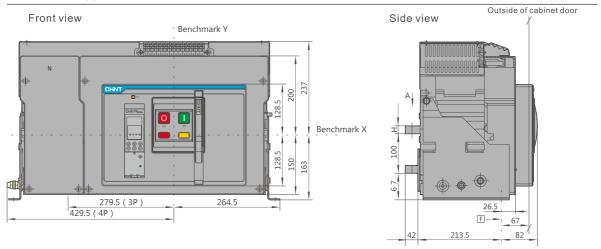


Figure 24 Product size of NXA40 fixed type

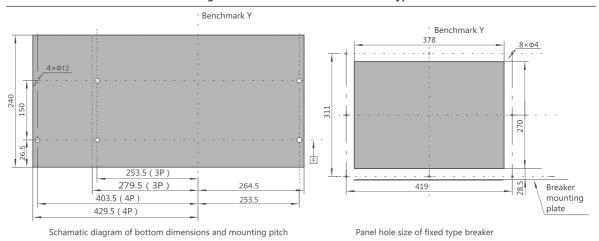
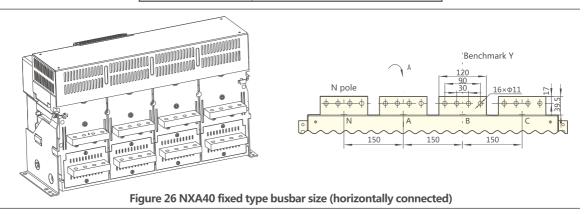


Figure 25 Installation dimensions of NXA40 fixed type

Table 27 NXA40 busbar size (fixed type)

Н	Remarks
16	In=3200A
20	In=3600A~4000A





4000A drawer type

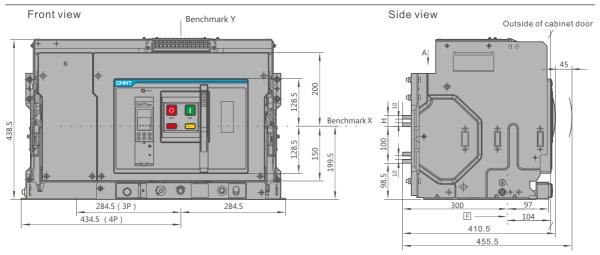


Figure 27 Product size of NXA40 drawer type

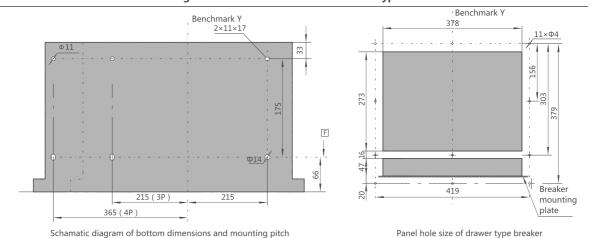
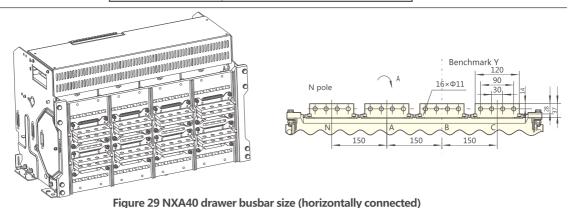


Figure 28 Installation dimensions of NXA40 drawer type

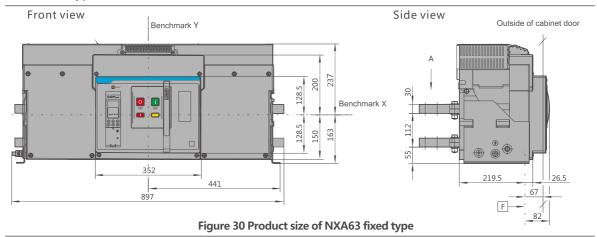
Table 28 NXA40 busbar size (drawer type)

Н	Remarks
26	In=3200A
30	In=3600~4000A





6300 fixed type



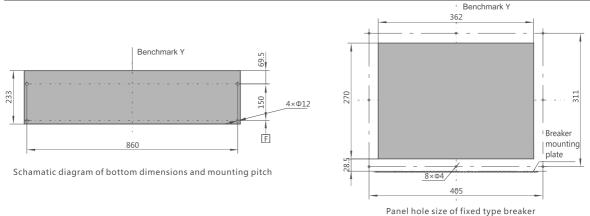


Figure 31 Installation dimensions of NXA63 fixed type

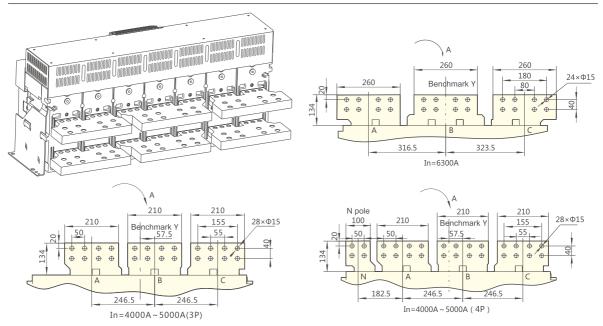


Figure 32 NXA63 fixed type busbar size (horizontally connected)



6300A drawer type

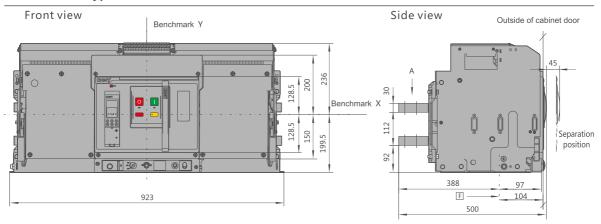


Figure 33 Product size of NXA63 drawer type

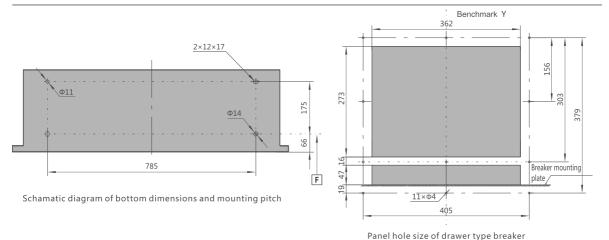


Figure 34 Installation dimensions of NXA63 drawer type

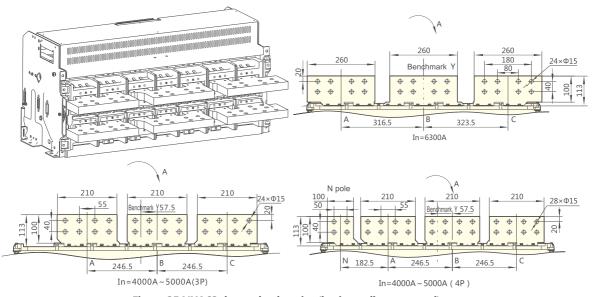


Figure 35 NXA63 drawer busbar size (horizontally connected)



Table 29	Single	product	weight	(net weight)
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Model specification	NXA16/NE(3/4)		NXA20/NE(3/4)		NXA32/NE(3/4)		NXA40/NE(3/4)		NXA63/NE(3/4)			
(kg) Installation method	400 ~630	800~ 1250	1600	630	800~ 1600	2000	1600 ~2500	3200	3200	3600 ~4000	4000 ~5000	6300
Fixed type	18/22	18/22	20/24	44/53	45/55	46/55	57/69	59/72	53/67	56/71	127/136	138/-
Drawer type	34/40	34/40	38/46	67/82	71/85	75/91	96/118	106/130	101/121	103/127	211/229	231/-

Installation, Commissioning and Operation

7.1 Basic Inspection and Technical Requirements for Installation

- 7.1.1 Inspection items before installation
 - a. Check that your order matches the nameplate parameters on this breaker:
 - (1) Rated current, setting current;
 - (2) Main circuits voltage;
 - (3) Installation mode, operation mode;
- (4) Intelligent controller voltage, shunt release voltage, under-voltage release voltage and delay time, closed electromagnet voltage, and energy storage motor voltage;
 - (5) Other special ordering requirements.
 - b. Check the packing contents according to the configuration instructions in the manual;
- c. Be sure to read this manual before installation, operation, maintenance and overhaul to avoid human damage to the breaker and unnecessary trouble;
- 7.1.2 Preparation before installation
 - a. Unpack according to the unpacking order on the top cover of the packaging box. Do not use barbaric means;
- b. Remove the breaker from the fixed bottom plate of the packaging box. If it is a drawer type breaker, remove the body out of the drawer seat after removing the bottom plate, and clean foreign objects in the drawer seat;
- c. Check the insulation resistance of the breaker with a 500V megohmmeter. When the ambient temperature is $20^{\circ}\text{C} \pm 5^{\circ}\text{C}$ and the relative humidity is 50%-70%, the insulation resistance should not be less than $20\text{M}\Omega$, otherwise the isolating switch should be dried.
- 7.1.3 Recommendations for Busbar Installation by User

The busbar material is red copper.



Table 30 Recommendations for busbar installation by user

		Ambient temperature (-45-40)℃						
Frame	Rated current (A)	5mm thi	ck busbar	10mm thi	ck busbar			
Trume	natea carrent (//)	Number of pieces	Specif-ication	Number of pieces	Specif-ication			
	400	2	50*5	1	50*10			
	630	2	50*5	1	50*10			
1600A	800	2	50*5	1	50*10			
1600A	1000	3	50*5	2	50*10			
	1250	4	50*5	2	50*10			
	1600	4	50*5	2	50*10			
	630	2	50*5	1	50*10			
2000A	800	2	50*5	1	50*10			
	1000	3	50*5	2	50*10			
	1250	3	60*5	2	50*10			
	1600	4	60*5	2	60*10			
	2000	6	60*5	3	60*10			
	1600	2	100*5	1	100*10			
22004	2000	4	100*5	2	100*10			
3200A	2500	4	100*5	2	100*10			
	3200	8	100*5	4	100*10			
	3200	8	100*5	4	100*10			
4000A	3600	7	120*5	3	120*12			
	4000	8	120*5	4	120*10			
	4000	12	100*5	6	100*10			
6300A	5000	14	100*5	7	100*10			
	6300	16	100*5	8	100*10			

Note: a. When the copper bars selected by the user do not match the terminal block of the breaker, it is necessary to design and process extended bus for transfer, which should be designed by the user. The cross-sectional area of the extended bus should not be less than the requirements in the table above, and the gap between extended busbar should not be less than the gap between the terminal blocks of the breaker.

- b. After the isolating switch is installed with the busbar recommended in the above table, it should be ensured that the clearance between adjacent phases of the breaker is not less than 18 mm.
- c. When the breaker is selected for the electrical components in the load device that use thyristor for three-phase rectification and high-frequency inverter, such as the high-frequency induction heating furnace (medium frequency furnace steelmaking equipment), solid-state highfrequency welding machine (such as submerged arc welding machine) and vacuum heating melting equipment (such as monocrystalline silicon growth furnace), if it is necessary to consider the influence of the higher harmonics generated by the thyristor on the breaker in addition to the influence of ambient temperature and altitude, the breaker must be derated with a recommended derating factor of 0.5-0.8.
 - d. After the user installs the busbar, the clearance between the upper and lower busbar fastening bolts must not be less than 20 mm.
- e. After the breaker is installed, the safety distance between the charged bodies of different potentials and between the charged body and the ground should not be less than 18 mm.
- f. It is shown in the table that the circuit breaker is installed at the ambient temperature of +40°C, and the open installation meets the copper bar specifications specified in GB/T 14048.2 underheating conditions. If the ambient temperature is higher than +40°C, increase the number of copper bars or reduce the capacity.
 - q. The above data are calculated according to the test and theory, and the data are for reference only.

7.2 Installation of Circuit Breaker

7.2.1 Installation of Drawer Circuit Breaker

For the NXA16 model, fix the drawer seat on the mounting plate of the power distribution cabinet and fasten with 4 M8 bolts (with washers), with a mounting torque of (10.3-14.4) N ⋅ m; for the NXA20-63 model, fix the drawer seat on the mounting plate of the power distribution cabinet and fasten with 4 M10 bolts (with washers), with a mounting torque of (20-28) N · m, as shown in Figure 36 (the drawer breaker can be installed vertically with the special bracket).



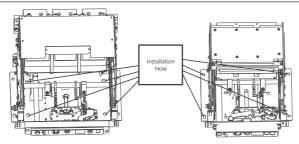


Figure 36 Installation of drawer circuit breaker

In the NXA16 model, the breaker body is directly placed on the drawer seat rail and pushed into the drawer seat until it cannot be pushed. In the NXA20-63 model, the rail is pulled out and the breaker body is placed on the rail as shown in the figure. Note that the two protruding brackets of the breaker should be stuck in the groove of the rail and the breaker body should be pushed inward until it cannot be pushed.

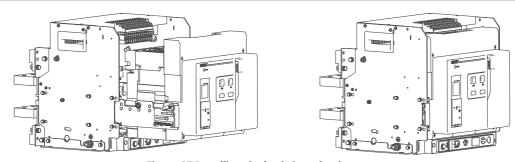


Figure 37 Installing the body into the drawer seat

Pull out the handle and fully insert the hex head of the handle into the handle hole of the drawer seat. Turn the handle clockwise until the position indicator reaches the "connected" position. When the secondary circuit of the NXA16 model is tightly joined without gaps or clicks are heard on both sides inside the drawer seat of the NXA20-63 model, immediately stop cranking inward and pull out the handle and put it in its original place.

Note: 1. Before placing the body into the drawer seat, check whether the rated current of the body is consistent with that of the drawer seat, otherwise the product may be damaged.

2. When cranking inward from the "test" position to the "connected" position, the breaker must be opened first to avoid accidents.

7.2.2 Installation of Fixed type Breaker

Place the breaker (fixed type) on the mounting bracket and tighten it, and connect the main circuit bus directly to the fixed breaker bus.

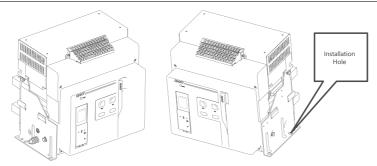


Figure 38 Installation of fixed breaker

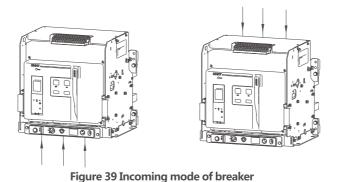
Note: It is very important to evenly distribute the weight of the breaker on the hard mounting surface, such as installing on a rail or substrate. The mounting surface should be flat (with a tolerance of 2 mm) to prevent deformation that will affect the normal operation of the breaker.



7.3 Connection of Main Circuit

7.3.1 Power Supply Incoming Line

The NXA series air circuit breaker can be equipped with either upper incoming line or lower incoming line without affecting the performance of the breaker, for easy installation in the power distribution cabinet.



7.3.2 Spacing

Sufficient space must be provided to ensure good air circulation. The spacer between the upper and lower ends of the breaker must be non-magnetic.

For the breaker with a current of 2500A or more, no magnetic circuit is formed when the metal separator has a current.

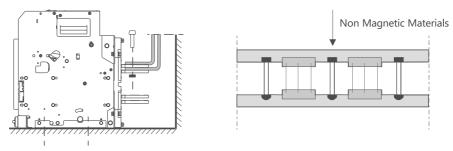


Figure 40 The metal support or separator is non-magnetic

7.3.3 Busbar Connection

Before the bolt B is inserted into the bus and busbar, the position of the support rod and the busbar should be adjusted and positioned. The support rod should be fixed on the power distribution cabinet frame so that the breaker terminal does not have to bear its weight C (the support should be installed near the terminal).

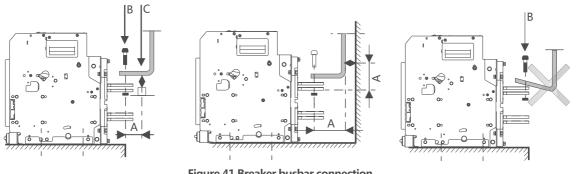


Figure 41 Breaker busbar connection



Dynamic stability: The first support rod should be kept within the maximum distance from the breaker connection point (see Table 31). In order to prevent phase-to-phase short-circuit faults, this distance must meet the requirements of dynamic stability.

Table 31 Maximum distance between the support rod and the breaker connection point

Ics(kA)	≤30	40	50	75	80	≥100
distance(mm)	350	320	300	200	150	150

7.3.4 Cable Connection

The cable connection should ensure that there is no excessive mechanical force on the breaker terminals. The user can use the power supply busbar to extend the terminal of the breaker. The cable can be either a single-core cable or a multi-core cable. The cable can usually be connected to the busbar according to the following rules:

- (1) Position the cable lug before inserting the bolt;
- (2) Firmly fix the cable on the power distribution cabinet frame.

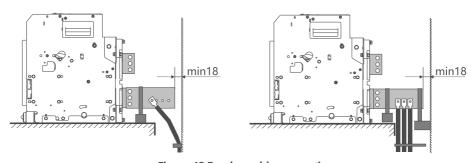


Figure 42 Breaker cable connection

7.3.5 Fixing

The correct fixing of the busbar depends on the appropriate torque of the bolt and nut. Too large or too small a torque is not allowed. If the torque is too large, the bolts are easy to slide and the fastening effect is not achieved; if the torque is too small, the bolts and nuts are not fastened enough and the fastening effect is not achieved. Too high temperature rise will be caused in both of the circumstances. For the connection of the breaker, the tightening torque is shown in the table below. These data are suitable for copper busbars and steel bolts and nuts, and the level is ≥ 8.8 . The same torque can be used for aluminum busbars.

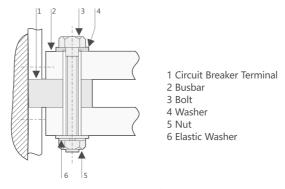


Figure 43 Busbar fixing diagram



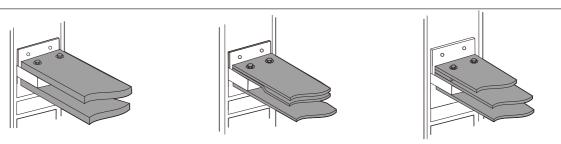


Figure 44 Recommended installation

Table 32 Bolt Configuration

Bolt type	Application	Preferred fixed torque
NXA16, NXA40:M10	Fastening the busbar	(36~52)N·m
NXA20、NXA32、NXA63:M12	Fastening the busbar	(61~94)N·m
NXA16~NXA63:M3	Fastening the secondary wiring wire	(0.4~0.5)N·m

Table 33 Busbar opening hole size and mounting torque

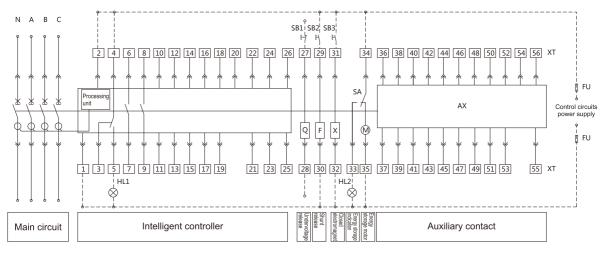
Drilling Φ(mm)	Bolt diameter	Tightening torque
NXA16、NXA40:Φ11	M10	(36~52)N·m
NXA20, NXA32, NXA63:Ф13	M12	(61~94)N·m

33



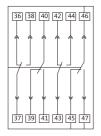
7.3.6 Secondary Circuit Wiring Diagram

1600 frame M/A control unit

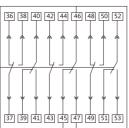


AX auxiliary contact type

Four sets of conversion auxiliary contacts (default)



Six sets of conversion auxiliary contacts



Q -- under-voltage releases F -- shunt release X -- closed electromagnet
M -- electric operating mechanism SA -- stroke switch XT -- terminal block
AX -- auxiliary contact SB1 -- emergency stop button
SB3 -- closing button HL1 -- fault indicator HL2 -- energy storage indicator

HL3 -- opening indicator HL4 -- closing indicator FU -- fuse (6A)

1# and 2#: Intelligent controller power supply 3#-5#: Trip alarm contact (4 is common point)

6#-9#: Auxiliary contacts (normally open contacts) 10#-11#: Empty 12#-19#: Empty 20#: Empty

21#-24#: Empty

25#-26#:The input signal terminal of external transformer, only provided for special orders requiring external transformer (N-phase);

27# and 28#: Under-voltage release (Connected to the main circuit with the same rated voltage. With external control module, according to the module wiring diagram); During the voltage withstand test, Under-voltage release should be disconnected first.

29# and 30#: Shunt release. 31# and 32#: Closed electromagnet.

33# and 34#: Energy storage indication; 34# and 35#: Electric operating mechanism.

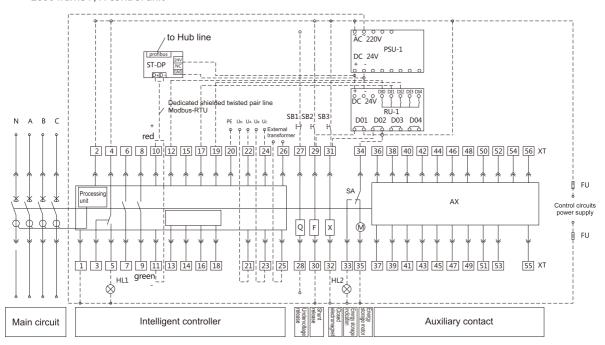
36#-56#: Auxiliary contacts. The six-set conversion auxiliary contacts are only suitable AC.

The regular products have four sets of conversion auxiliary contacts. Six sets of conversion auxiliary contacts may be provided for special orders.

- Note: 1. The solid line part has been connected at the factory, and the dotted line part is to be wired by the user.
 - 2. If 33# is required for use, please connect the indicator in series.
 - 3. wiring diagram shows : the circuit no power, ACB is opening and in connection location, the operating mechanism has no power.

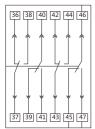


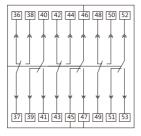
1600 frame P/H control unit



AX auxiliary contact type

Four sets of conversion auxiliary contacts (default) Six sets of conversion auxiliary contacts





Q – under-voltage releases F -- shunt release

X -- closed electromagnet M -- electric operating mechanism

SA -- stroke switch XT -- terminal block AX -- auxiliary contact

SBI -- emergency stop button SB2 -- opening close

SB3 -- closing button HL1 -- fault indicator

HL2 -- energy storage indicator HL3 -- opening indicator

HL4 -- closing indicator FU -- fuse (6A) PSU-1 -- power unit

1# and 2#: Intelligent controller power supply

3#-5#: Trip alarm contact (4 is common point)

6#-9#: Auxiliary contacts (normally open contacts)

10#-11#: Default communication output contact of H-type intelligent controller; P-type is empty

12#-19#: 4 sets of programmable output signals, must be connected to an external RU-1 relay unit.

12#: COM, 13#: DO1, 15#: DO2, 17#: DO3, 19#: DO4

When the H-type intelligent controller comes with the programmable output signal, it has default outputs: 12# and 13#: load 1 alarm; 12# and 15#: load 2 alarm; 12# and 17#: opening signal output; 12# and 19#: closing signal output.

When the P-type intelligent controller comes with the programmable output signal, it has default outputs: 12# and 13#: load 1 alarm, 12:# and 15#: load 2 alarm, 12# and 17#: self-diagnosis alarm, 12# and 19#: fault trip, and 20#: PE line.

21#-24#: Voltage display input signal contacts.

P/H intelligent controller: 21#: N-phase voltage signal, 22#: A-phase voltage signal, 23#: B-phase voltage signal, 24#: C-phase voltage signal

25#-26#: The input signal terminal of external transformer, only provided for special orders requiring external transformer (N-phase/ground current/leakage transformer); 27# and 28#: Under-voltage release (Connected to the main circuit with the same rated voltage. With external control module, according to the module wiring diagram); During the voltage withstand test, Under-voltage release should be disconnected first. 29# and 30#: Shunt release;

31# and 32#: Closed electromagnet; 33# and 34#: Energy storage indication;

34# and 35#: Electric operating mechanism; 36#-56#: Auxiliary contacts.

The regular products have four sets of conversion auxiliary contacts. Six sets of conversion auxiliary contacts may be provided for special orders. The six-set conversion is only suitable for AC.

ST-DP: DP protocol module. When the host machine communication protocol is Modbus-RTU, the ST-DP protocol module is not required; When the host machine communication protocol is Profibus-DP, the ST-DP protocol module is used to convert the Modbus-RTU protocol into the Profibus-DP protocol, and the cost is extra.

RU-1: Relay unit. The hose machine opens and closes the breaker through remote control, and is used to amplify the opening and closing signal, and the cost is extra.

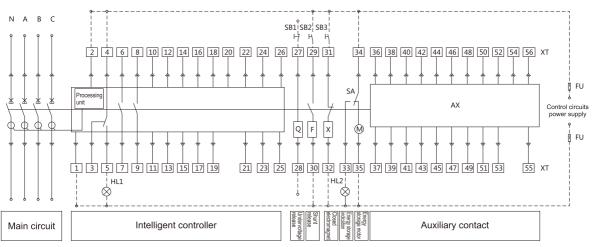
Note: 1. The solid line part has been connected at the factory, and the dotted line part is to be wired by the user.

2. If 33# is required for use, please connect the indicator in series.

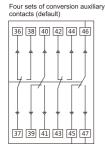
3. wiring diagram shows: the circuit circuits no power, ACB is opening and in connection location, the operating mechanism has no power.

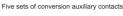


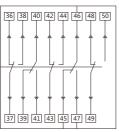
2000-6300 frame M/A type control unit



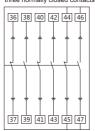
AX auxiliary contact type



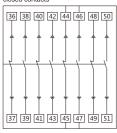




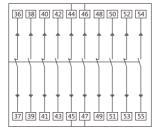
Three normally open and three normally closed contacts



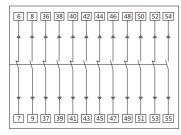
Four normally open and four normally closed contacts



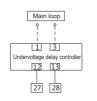
Five normally open and five normally closed contacts



Six normally open and six normally closed contacts



Undervoltage delay controller wiring



Q -- undervoltage releases F -- shunt release

X -- closed electromagnet M -- electric operating mechanism

SA -- stroke switch XT -- terminal block

AX -- auxiliary contact SB1 -- emergency stop button

SB2 -- opening button SB3 -- closing button

HL1 -- fault indicator HL2 -- energy storage indicator

HL3 -- opening indicator HL4 -- closing indicator

FU -- fuse (6A)

1# and 2#: Intelligent controller power supply

3#-5#: Trip alarm contact (4 is common point)

6#-9#: Auxiliary contacts (normally open contacts)

10#-11#: empty; 12#-19#: empty; 20#: empty

21 #-24#: Empty

25#-26#: The input signal terminal of external transformer, only provided for special orders requiring external transformer (N-phase);

27# and 28#: Under-voltage release (Connected to the main circuit with the same rated voltage. With external control module, according to the module wiring diagram); During the voltage withstand test, Under-voltage release should be disconnected first.

29# and 30#: Shunt release.

31# and 32#: Closed electromagnet;

33# and 34#: Energy storage indication;

34# and 35#: Electric operating mechanism;

36#-56#: Auxiliary contacts.

The regular products have four sets of conversion auxiliary contacts.

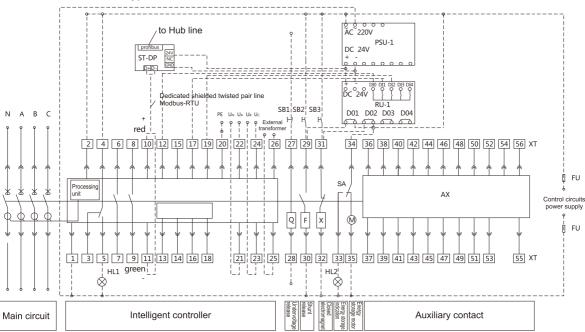
The user may require three open and three closed auxiliary contacts, four open and four closed auxiliary contacts, five open and five closed auxiliary contacts, six open and six closed auxiliary contacts, and five sets of conversion contacts by special orders.

Note:

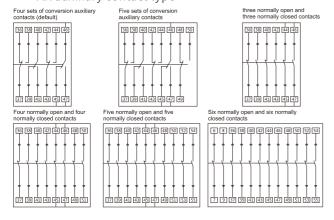
- 1. The solid line part has been connected at the factory, and the dotted line part is to be wired by the user.
- 2. When configuring the undervoltage delay release (helped priming type), please connect the control circuits to the input of the external undervoltage delay controller. At this time, the input of the controller is connected to the 27# and 28# ports of the product.
- 3. When the product is equipped with six open and six closed auxiliary contacts, the 6#-7# ports in the above wiring diagram are changed from normally open to normally closed and form one open and one closed auxiliary contacts with the 8#-9# ports. At this time, please use the 6#-9# ports for opening and closing indication of the control circuits.
- 4. wiring diagram shows :the circuit no power, ACB is opening and in connection location, the operating mechanism has no power.







AX auxiliary contact type



Q -- undervoltage release F -- shunt release X -- closed electromagnet M -- electric operating mechanism SA -- stroke switch XT -- terminal block

AX -- auxiliary contact SBI -- emergency stop button

SB2 -- opening button SB3 -- closing button HL1 -- fault indicator

HL2 -- energy storage indicator HL3 -- opening indicator HL4 -- closing indicator FU -- fuse (6A) PSU-1 -- power module

1# and 2#: intelligent controller power supply; 3#-5#: \dot{T} rip alarm contact (4 is common point)

6#-9#: auxiliary contacts (normally open contacts); 10#-11#: default communication ouput contact of H-type intelligent controller, P-type being empty; 12#-19#: four sets of programmable output signals, must be connected to an external RU-1 relay unit; 12#: COM, 13#: DO1, 15#: DO2, 17#: DO3, 19#: DO4

Default output when the H-type intelligent controller has programmable output signals:

12# and 13#: load 1 alarm; 12# and 15#: load 2 alarm;

12# and 17#: opening signal output; 12# and 19#: closing signal ouput.



When the P-type intelligent controller comes with the programmable output signal, it has default outputs: 12# and 13#: load 1 alarm: 12# and 15#: load 2 alarm

12# and 17#: self-diagnosis alarm; 12# and 19#: fault trip; and 20#: PE line.

21#-24#: Voltage display input signal contacts.

P/H intelligent controller: 21#: N-phase voltage signal, 22#: A-phase voltage signal, 23#: B-phase voltage signal, 24#: C-phase voltage signal 25#-26#: The input signal terminal of external transformer, only provided for special orders requiring external transformer (N-phase/ground current/leakage transformer);

27# and 28#: Under-voltage release (Connected to the main circuit with the same rated voltage. With external control module, according to the module wiring diagram); During the voltage withstand test, Under-voltage release should be disconnected first. 29# and 30#: Shunt release; 31# and 32#: closed electromagnet;

33# and 34#: Energy storage indication; 34# and 35#: Electric operating mechanism;

36#-56#: Auxiliary contacts.

The regular products have four sets of conversion auxiliary contacts. The user may require three open and three closed auxiliary contacts, four open and four closed auxiliary contacts, five open and five closed auxiliary contacts, six open and six closed auxiliary contacts, and five sets of conversion contacts by

ST-DP: DP protocol module. When the host machine communication protocol is Modbus-RTU, the ST-DP protocol module is not required; When the host machine communication protocol is Profibus-DP, the ST-DP protocol module is used to convert the Modbus-RTU protocol into the Profibus-DP protocol, and the cost is extra

RU-1: Relay unit. The hose machine opens and closes the breaker through remote control, and is used to amplify the opening and closing signal, and the cost is extra.

Note: 1. The solid line part has been connected at the factory, and the dotted line part is to be wired by the user.

2. When configuring the undervoltage delay release (helped priming type), please connect the control circuits to the input of the external undervoltage delay controller. At this time, the input of the controller is connected to the 27# and 28# ports of the product.

3. When the product is equipped with six open and six closed auxiliary contacts, the 6#-7# ports in the wiring diagram above are changed from normally

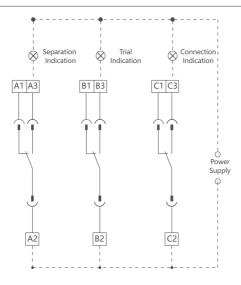
open to normally closed and form one open and one closed auxiliary contacts with the 8#-9# ports. At this time, please use the 6#-9# ports for opening and closing indication of the control circuits.

 $\bar{4}$. If 33# is required for use, please connect the indicator in series

5. wiring diagram shows: the circuit no power, ACB is opening and in connection location, the operating mechanism has no power.



7.3.7 Wiring Diagram of Position Signal Indication Device (PSID)



7.4 Use of Circuit Breaker

7.4.1 Operation of Drawer Circuit Breaker

7.4.1.1 Breaker Body Insertion Operation

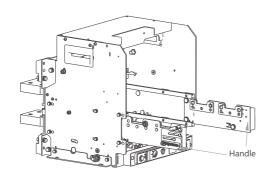


Fig45 Pulling Out the DIN

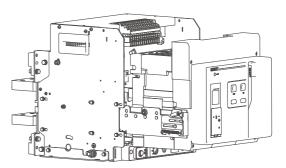


Fig46 Putting the Circuit Breaker Into the Drawer Seat

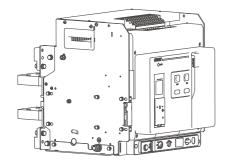


Fig47 Pushing the Circuit Breaker In It

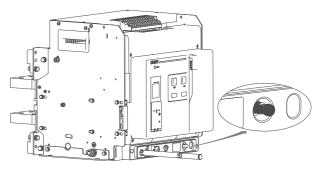
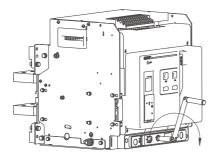


Fig48Preparation for Rocking In (Rocker and Unlock)







By shaking the handle clockwise, the Circuit Breaker is pushed inward. By shaking the handle counterclockwise, the Circuit Breaker is exited outward.

During the process of shaking in and out of the handle, when the position indicator indicates the "Separation", "Trial" and "Connection" positions, the Circuit Breaker will automatically lock, and the "Unlock" button will pop up. Only after pressing the button down, the handle can continue to be shaken in and out.

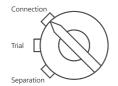
Fig49 Operation of Rocking In (Three-position Unlock)

Note: 1. When operating the breaker, be sure to close the power distribution cabinet door to prevent accidents;

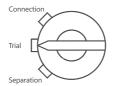
2. When cranking inward from the "test" position to the "connected" position, the breaker must be opened first to avoid accidents.

7.4.1.2 Drawer Seat Position Indication

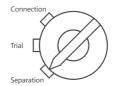
- a. "Connection" Position: Both the main circuit and secondary circuit are connected;
- b. "Trial" Position: The main circuit is disconnected and has a reliable isolation distance. Only the secondary circuit is connected, and necessary action tests can be carried out;
- c. "Separation" Position: Both the main circuit and secondary circuit are disconnected, and the Circuit Breaker can be removed at this time.



50-a. "Connection" Position



50-b. "Trial" Position



50-c. "Separation" Position

Fig50 Schematic Diagram of Drawer Seat Position Indication

7.4.1.2 Breaker Body Pull out Operation

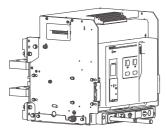


Fig51 Preparation for Rocking Out (Rocker and Unlocking)

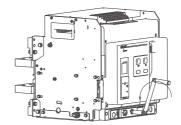


Fig52 Operation of Rocking Out (Three-position Unlock)

Note: 1. When operating the breaker, be sure to close the power distribution cabinet door to prevent accidents;

2. When cranking outward from the "connected" position to the "test" position, the breaker must be opened first to avoid accidents.

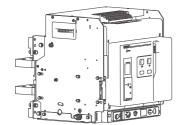


Fig53 Drawing Out the Circuit Breaker

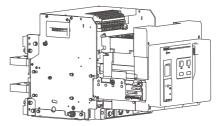


Fig54 Putting the Circuit Breaker Out of the Drawer Seat



7.4.2 Energy Storage Operation

7.4.2.1 Manual energy storage: When storing energy, move the energy storage handle up and down repeatedly six to seven times until a click is heard. When the hand does not feel the reaction force and the energy storage indicators indicates "energy stored", the energy storage ends, as shown in Figure 55.

7.4.2.2 Electric energy storage: After the control circuit is energized, the electric energy storage mechanism immediately performs energy storage automatically (when the control circuit has connected to the automatic pre-storage form).

7.4.3 Opening and Closing Operations

7.4.3.1 Manual Opening and Closing Operations

a. Closing: When the breaker is storing energy and in the off state, press the green "I" button and the breaker closes, and the "opening/closing" indictor switches from "o" to "I", and the "energy storage/relese" indicator switches from "energy storage" to "energy release" tate.

b. Opening: When the breaker is in the closed state, press the red "o" button and the breaker opens, and the "opening/closing" indicator switches from "l" to "o", as shown in Figure 56.

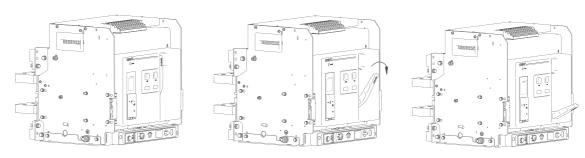


Fig55 Energy Storage by Manual

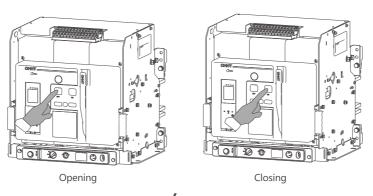


Fig39 Closing/Opening by Manual

Note: When operating the isolating switch, be sure to close the power distribution cabinet door to prevent accidents.

When the product is equipped with an undervoltage release, it cannot be closed until the undervoltage release is energized.

7.4.3.2 Electric Opening and Closing Operations

- a. Closing: When the breaker is storing energy and is in the off state (ensure that undervoltage has been sucked), apply the rated voltage to the closing electromagnet to close the breaker.
- b. Opening: When the breaker is in the closed state, applying the rated voltage to the shunt release can open the breaker.



7.5 Selective protection between NM8 and NXA

Table 34 Selective protection between NM8 and NXA

		Та	ıble 34	Selective prote	ection b	etween	NM8 a	and NX	Ą				
Selective prote	ection between	NM8 and NXA		Frame size rated current	NXA16						NXA20		
				Rated current (A)	400	630	800	1000	1250	1600	630	800	
			Upstream	Default setting ratings of short time-delay 8In (kA)	3.2	5.04	6.4	8	10	12.8	5.04	6.4	
Downstream				Setting ratings (kA)	0.8 ~ 4	1.26 ~ 6.3	1.6~8	2~10	2.5 ~ 12.5	3.2~16	1.26 ~ 6.3	1.6~8	
				Delayed tripping time (s)	0.1, 0.2, 0.3, 0.4								
				Returnable time	0.05 , 0.14	, 0.25 , 0.33							
Frame size rated current	Rated current (A)	Instantaneous setting ratings (kA)											
		0.16			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
	16	0.19 (Motor)			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
		0.2			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
	20	0.24 (Motor)			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
		0.25			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
	25	0.30 (Motor)			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
		0.32			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
	32	0.38 (Motor)			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
NM8-100		0.4			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
NM8S-100	40	0.48 (Motor)			0.8~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
		0.5			0.8~4	1.26~6.3	1.6~8	2~10	2.5 ~ 12.5	3.2~16	1.26~6.3	1.6~8	
	50	0.60 (Motor)			0.828~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
		0.63			0.869~4	1.26~6.3	1.6~8	2~10	2.5 ~ 12.5	3.2~16	1.26~6.3	1.6~8	
	63	0.75 (Motor)			1.035~4	1.26~6.3	1.6~8	2~10	2.5 ~ 12.5	3.2~16	1.26~6.3	1.6~8	
		0.8			1.104~4	1.26~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.26~6.3	1.6~8	
80	0.96 (Motor)			1.325~4	1.324~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.324~6.3	1.6~8		
		1			1.380~4	1.380~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.380~6.3	1.6~8	
	100	1.20 (Motor)			1.656~4	1.656~6.3	1.656~8	2~10	2.5~12.5	3.2~16	1.656~6.3	1.656~8	
		1			1.380~4	1.380~6.3	1.6~8	2~10	2.5~12.5	3.2~16	1.380~6.3	1.6~8	
100	100	1.20 (Motor)			1.656~4	1.656~6.3	1.656~8	2~10	2.5~12.5	3.2~16	1.656~6.3	1.656~8	
		1.25			1.725~4	1.725~6.3	1.725~8	2~10	2.5~12.5	3.2~16	1.725~6.3	1.725~8	
	125	1.5 (Motor)			2.070~4	2.070~6.3	2.070~8	2.070~10	2.5~12.5	3.2~16	2.070~6.3	2.070~8	
		1.6			2.208~4	2.208~6.3	2.208~8	2.208~10	2.5~12.5	3.2~16	2.208~6.3	2.208~8	
	160	1.92 (Motor)			2.650~4	2.649~6.3	2.649~8	2.649~10	2.649~12.5	3.2~16	2.649~6.3	2.649~8	
NM8-250		1.8			2.484~4	2.484~6.3	2.484~8	2.484~10	2.500~12.5	3.2~16	2.484~6.3	2.484~8	
NM8S-250	180	2.16 (Motor)			2.981~4	2.980~6.3	2.980~8	2.980~10	2.980~12.5	3.2~16	2.980~6.3	2.980~8	
		2			2.760~4	2.760~6.3	2.760~8	2.760~10	2.760~12.5	3.2~16	2.760~6.3	2.760~8	
	200	2.4 (Motor)			3.312~4	3.312~6.3	3.312~8	3.312~10	3.312~12.5	3.312 ~16	3.312~6.3	3.312~8	
		2.25			3.105~4	3.105~6.3	3.105~8	3.105~10	3.105~12.5	3.200~16	3.105~6.3	3.105~8	
	225	2.7 (Motor)			3.726~4	3.726~6.3	3.726~8	3.726~10	3.726~12.5	3.720~16	3.726~6.3	3.726~8	
		2.5			3.450~4	3.450~6.3	3.450~8	3.450~10	3.450~12.5	3.450~16	3.450~6.3	3.450~8	
	250	3.0 (Motor)			/	4.140~6.3	4.140~8	4.140~10	4.140~12.5	4.140~16	4.140~6.3	4.140~8	
		2.5			3.450~4	3.450~6.3	3.450~8	3.450~10	3.450~12.5	3.450~16	3.450~6.3	3.450~8	
	250	3.0 (Motor)			/	4.140~6.3	4.140~8	4.140~10	4.140~12.5	4.140~16	4.140~6.3	4.140~8	
		3.15			/	4.347~6.3	4.347~8	4.347~10	4.347~12.5	4.347~16	4.347~6.3	4.347~8	
	315	3.78 (Motor)			/	5.216~6.3	5.216~8	5.216~10		5.216~16	5.216~6.3	5.216~8	
NM8-630		3.5			/	4.830~6.3	4.830~8		4.830~12.5	4.830~16	4.830~6.3	4.830~8	
NM85-630	350	4.2 (Motor)			/	5.796~6.3	5.796~8	5.796~10		5.796~16	5.796~6.3	5.796~8	
		4			/	5.520~6.3	5.520~8	5.520~10	5.520~12.5	5.520~16	5.520~6.3	5.520~8	
	400	4.8 (Motor)			/	/	6.624~8	6.624~10	6.624~12.5	6.624~16	/	6.624~8	
		5			/	/	6.900~8	6.900~10	6.900~12.5	6.900~16	/	6.900~8	
	500	6.0 (Motor)			/	/	/	8.280~10	8.280~12.5	8.280~16	/	/	
		6.3			/	/	/	8.694~10		8.694~16	/	,	
	630	7.56 (Motor)			/	/	/	/	10.43~12.5	10.43~16	/	/	
		7.38 (MOTO!)			/	/	/	9.660~10	9.660~12.5	9.660~16	/	/	
	700	8.4 (Motor)			,	,	,	/	11.59~12.5	11.59~16	/	/	
VINAG 1050		8.4 (1010101)			,	,	,	,	11.04~12.5	11.04~16	,	/	
NM8-1250 NM8S-1250	800	9.6 (Motor)			/	,	,	/	/	13.24~16	,	/	
		10			,	/	,	/	/	13.24~16	/	/	
	1000	12 (Motor)			,	/	,	,	/	/	/	/	
		12 (MOTOF)			,	,	,	,	,	,	/	/	
	1250	15.0 (Motor)			,	,	,	/	,	/	,	/	
-100		13.0 (MOTOL)			1	/	1	1	/	/	/	/	



NXA20				NXA32				NXA40			NXA63		
1000	1250	1600	2000	1600	2000	2500	3200	3200	3600	4000	4000	5000	6300
8	10	12.8	16	12.8	16	20	25.6	25.6	28.8	32	32	40	50
2~10	2.5 ~ 12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4 ~ 32	6.4 ~ 32	7.2~36	8~40	8~40	10~50	12.6 ~ 5
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~!
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~!
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
	2.5~12.5				4~20	5~25				8~40	8~40		_
2~10		3.2~16	4~20	3.2~16	-		6.4~32	6.4~32	7.2~36			10~50	12.6~5
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2.070~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2.208~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2.649~10	2.649~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
2.484~10	2.5~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
2.980~10	2.980~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
2.760~10	2.760~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
3.312~10	3.312~12.5	3.312~16	4~20	3.312~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
3.105~10	3.105~12.5	3.2~16	4~20	3.2~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
		1											
3.726~10	3.726~12.5	3.726~16	4~20	3.726~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
3.450~10	3.450~12.5	3.450~16	4~20	3.450~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
4.140~10	4.140~12.5	4.140~16	4.140~20	4.140~16	4.140~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
3.450~10	3.450~12.5	3.450~16	4~20	3.450~16	4~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
4.140~10	4.140~12.5	4.140~16	4.140~20	4.140~16	4.140~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
4.347~10	4.347~12.5	4.347~16	4.347~20	4.347~16	4.347~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
5.216~10	5.216~12.5	5.216~16	5.216~20	5.216~16	5.216~20	5.216~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
4.830~10	4.830~12.5	4.830~16	4.830~20	4.830~16	4.830~20	5~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
5.796~10	5.796~12.5	5.796~16	5.796~20	5.796~16	5.796~20	5.796~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~5
5.520~10	5.520~12.5	5.520~16	5.520~20	5.520~16	5.520~20	5.520~25	6.4~32	6.4~32	7.2~36	8~40	8~40	10~50	12.6~
6.624~10	6.624~12.5	6.624~16	6.624~20	6.624~16	6.624~20	6.624~25	6.624~32	6.624~32	7.2~36	8~40	8~40	10~50	12.6~
6.900~10	6.900~12.5	6.900~16	6.900~20	6.900~16	6.900~20	6.900~25	6.900~32	6.900~32	7.2~36	8~40	8~40	10~50	12.6~
8.280~10	8.280~12.5	8.280~16	8.280~20	8.28~16	8.280~20	8.280~25	8.280~32	8.280~32	8.280~36	8.280~40	8.280~40	10~50	12.6~
8.694~10	8.694~12.5	8.694~16	8.694~20	8.694~16	8.694~20	8.694~25	8.694~32	8.694~32	8.694~36	8.694~40	8.694~40	10~50	12.6~5
/	10.43~12.5	10.43~16	10.43~20	10.43~16	10.43~20	10.43~25	10.43~32	10.43~32	10.43~36	10.43~40	10.43~40	10.43~50	12.6~5
9.660~10	9.660~12.5	9.660~16	9.660~20	9.660~16	9.660~20	9.660~25	9.660~32	9.660~32	9.660~36	9.660~40	9.660~40	10~50	12.6~!
/	11.59~12.5		11.59~20		11.59~20	11.59~25	11.59~32	11.59~32	11.59~36		11.59~40		12.6~5
/	1	11.59~16		11.59~16						11.59~40		11.59~50	
/	11.04~12.5	11.04~16	11.04~20	11.04~16	11.04~20	11.04~25	11.04~32	11.04~32	11.04~36	11.04~40	11.04~40	11.04~50	12.6~
/	/	13.24~16	13.24~20	13.24~16	13.24~20	13.24~25	13.24~32	13.24~32	13.24~36	13.24~40	13.24~40	13.24~50	13.24 ~
/	/	13.80~16	13.80~20	13.80~16	13.80~20	13.80~25	13.80~32	13.80~32	13.80~36	13.80~40	13.80~40	13.80~50	13.8~5
1	1	/	16.56~20	1	16.56~20	16.56~25	16.56~32	16.56~32	16.56~36	16.56~40	16.56~40	16.56~50	16.56~
/	1	/	17.25~20	/	17.25~20	17.25~25	17.25~32	17.25~32	17.25~36	17.25~40	17.25~40	17.25~50	17.25~
1	1	1	1	1	1	20.70~25	20.70~32	20.70~32	20.70~36	20.70~40	20.70~40	20.70~50	20.70~



8 Maintenance, Handling and Storage Precautions

8.1 Precautions

Before maintenance and repair of Circuit Breakers, the following operations must be carried out in sequence:

- a. Making the Circuit Breaker to operate for opening, ensuring that it is in the opening state;
- b. Making the higher-level knife switch to operate for disconnecting (If any), ensuring that the main circuit and secondary circuit are not live;
- c. Making the Circuit Breaker to operate for releasing energy and opening, ensuring that the Circuit Breaker is in the releasing and opening state.
- d. All components that may be touched by Personnel must be electrically neutral;
- e. For Drawer Type Circuit Breaker, shaking the Circuit Breaker out of the drawer seat to the "Separation" position;
- f. Compliance with current regulations and standards, ensuring equipment safety;
- g. Inspection and maintenance operations should only be carried out by Skilled Technical Personnel who are very familiar with the Circuit Breaker. Our company (CHINT ELECTRICS) will NOT be responsible for personal injury or property damage caused by non-compliance with the instructions in this Instruction Manual.

8.2 Inspection Cycle

The inspection cycle of Circuit Breaker should be determined based on the operating environment, service life and number of operating cycles of the Circuit Breaker. The inspection should be carried out by Skilled Technical Personnel who are very familiar with the Circuit Breaker, with the aim of preventing faults caused by the performance degradation of Circuit Breaker components.

8.2.1 Inspection and Maintenance Cycle based on Operating Environment and Service Life.

Table35 Inspection Cycle based on Operating Environment and Service Life

Condition	Environment	Inspection Cycle	Remark
General Environment	The air is keeping clean and dry, and free from corrosive gases, with a temperature between -5°C and +40°C; And the temperature meets the operating conditions specified in section 3.1 of the Instruction Manual.	Once a year	Compliance with the General Environmental Conditions Requirements of GB/T 14048.2.
Harsh Environment	Low temperature ranging from -5° C to -45° C or high temperature ranging from $+40^{\circ}$ C to $+70^{\circ}$ C.	Once every 3 months	
	Place with dust and corrosive gases.	Once a month	

8.2.2 Inspection Cycle based on the Number of Operation Cycles

Table36 Inspection Cycle based on the Number of Operation Cycles

Case Frame Current	Number of Operation Cycles(Cycle)							
Case Frame Current	Opening On Load	Total Cycles (Including loaded and unloaded)						
Inm≤2500A	Every 500 Cycles	Every 3000 Cycles						
Inm≥3200A	Every 500 Cycles	Every 3000 Cycles						
	presents closing and opening once; current value is less than In.							

8.2.3 Inspection Cycle for Special Situations

- 8.2.3.1 When the Following Special Situations Occur, the Circuit Breaker Should Be Immediately inspected.
 - a. Before the Circuit Breaker is put into use after being idle for a long period of time (Three months).
 - b. After short-circuit breaking of the Circuit Breaker.
 - c. After the Circuit Breaker is affected by overheating or moisture.
 - d. After the Circuit Breaker is hit or other physical damage
- 8.2.3.2 The Circuit Breaker must be replaced in the following situations.
 - a. Water ingress into the Circuit Breaker;
 - b. The insulation resistance of the conductive components of the main circuit is less than $5M\Omega$ and the insulation cannot be restored;
 - c. After the short-circuit current is broken, the arc extinguishing chamber or contact system is severely damaged.

8.3 Inspection and Maintenance Items

Table 37 Inspection Items

No.		Situation	Items				
1	Regular	According to Section 8.2.1	Appearance, Action, Dielectric Performance, Circuit Connection, Smart Controller, Drawer Seat, Accessory, Operating Mechanism.				
'	, Regulai	According to Section 8.2.2	Action, Dielectric Performance, Circuit Connection, Smart Controller, Drawer Seat, Accessory, Operating Mechanism, Contact.				
		According to Section 8.2.3.1 a	Appearance, Action, Dielectric Performance, Circuit Connection, Smart Controller, Drawer Seat, Accessory, Contact.				
2	2 Special	According to Section 8.2.3.1 b	Appearance, Action, Dielectric Performance, Circuit Connection, Smart Controller, Arc Extinguishing Chamber, Contact.				
		According to Section 8.2.3.1 c	Dielectric Performance, Smart Controller, Contact.				
		According to Section 8.2.3.1 d	Appearance, Action, Smart Controller, Circuit Connection, Drawer Seat.				

8.3.1 Inspection for Appearance

To check the housing, secondary terminal and insulation base for crack, fracture or deformation. If any abnormalities occur, please contact our company (CHINT ELECTRICS).

There should be no harmful dust or pollution deposits on the conductive components and insulation parts of the main circuit. If there are any, they should be cleaned.

8.3.2 Inspection for Action

Inspection for Energy Storage: Performing energy storage operation by Manual according to section 7.4.2.1 when the Circuit Breaker is in the released energy state. After the energy storage is completed, the "Energy Storage/Released Energy" indicator should indicate correctly. If any abnormal situation occurs, please contact our company (CHINT ELECTRICS).

Inspection for Closing and Opening: After the energy storage of the Circuit Breaker, eliminate other factors that limit the closing of the Circuit Breaker, Perform closing and openingoperations by Manual according to section 7.4.3.1. The Circuit Breaker should be reliably closed and opened, and the "Closing/Opening" and "Energy Storage/Released Energy" indications should be correct.

8.3.3 Inspection for Dielectric Performance

Insulation Resistance Measurement: Use a 1000VDC megohmmeter to check the insulation resistance of the Circuit Breaker, and the insulation resistance should not be less than $20M\Omega$.

The Insulation Resistance Testing Positions: For the condition that Circuit Breaker is closed, the testing positions are between each pole and between each pole and the case frame; For the condition that the Circuit Breaker is disconnected, the testing positions are between the incoming and outgoing lines of each pole.

8.3.4 Inspection for Circuit Connection

To check if the terminals of the main circuit and secondary circuit are loose. If they are loose, need tighten them again to ensure reliable connection. Tightening torque is shown in Table 32 and Table 33.

8.3.5 Inspection for Smart Controller

To conduct a simulated trip test on the smart controller, ensuring that the Circuit Breaker has closed without load during the test. Power on the Controller separately and conduct a simulated trip test according to the Operating Instruction of the Smart Controller. The Circuit Breaker should be able to reliably open, and the action current and time should meet the requirements. If the measured value deviates from the standard value, please contact our company (CHINT ELECTRICS). 8.3.6 Inspection for Accessory

To check the Operating Mechanism of Motor-driven: Within the specified voltage range, the Circuit Breaker should complete electric energy storage within 7 seconds.

To check the Under-voltage Trip: Apply 85% of the rated voltage to the Under-voltage Trip, and the Circuit Breaker should be able to close normally. When the rated voltage drops to 35%~70% of the rated voltage, it will trip.

To check the Closing Electromagnet and Shunt Release: Conduct electric closing/opening operation on the Circuit Breaker, and ensure reliable closing/opening within the specified voltage range of the Closing Electromagnet and Shunt Release.

To check the Auxiliary Switch: Conduct closing/opening operation on the Circuit Breaker, and the contacts of the Auxiliary Switch should switch reliably.

8.3.7 Inspection for Drawer Seat

When the indication of the drawer seat is switched from Trial to Connection, the Circuit Breaker cannot remain closed. Before the bus of the Circuit Breaker contacts the bridge-type contact of the drawer seat, the main contact of the Circuit Breaker must be disconnected first; When the drawer seat indication is switched from Connection to Trial, the Circuit Breaker cannot remain closed. Before the bus of the Circuit Breaker leaves the bridge-type contact of the drawer seat, the main contact of the Circuit Breaker must be disconnected first.

There are no foreign objects inside the drawer seat.

To shake the Circuit Breaker in and out, and the safety insulating barrier should be able to open and close smoothly without deformation, misalignment or oxidation of the bridge-type contact.



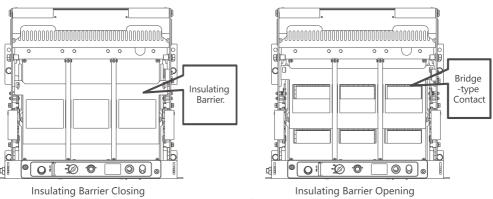


Fig57 Inspection for Drawer Seat

8.3.8 Inspection for Operating Mechanism

To check the cleanness of the Circuit Breaker, and use a clean and dry cloth to remove all dust and pollution. If the dirt is thick, please use a neutral cleaner to clean it and wipe it clean.

To remove foreign objects inside the Circuit Breaker, including foreign objects falling from the outside and wear and tear inside the Circuit Breaker.

To check the lubrication of the Operating Mechanism. If the lubricating grease of the operating mechanism is found to be dry, the Operating Mechanism should be filled with lubricating grease. It is recommended to use the original recommended lubricating grease. The part that need be lubricated for the operating mechanism are as follows:

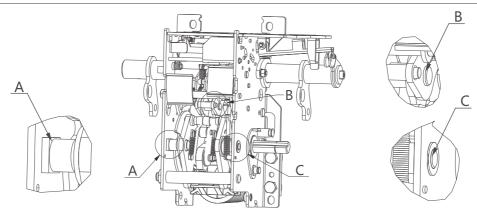


Fig58 Part that Need Be Lubricated for the Operating Mechanism

8.3.9 Inspection for Arc Extinguishing Chamber

There are no defects in each grating and arcing blade, and the arc extinguishing cover is not cracked. If there are any, please replace them and remove indoor dust, corrosion layer and arcing fault location in a timely manner. If there is severe corrosion and rust, please replace them in a timely manner.

TIP: After short- circuit current breaking, it must be checked.



Fig59 Inspection for Arc Extinguishing Chamber



8.3.10 Inspection for Contacts

8.3.10.1 Contact Surfaces

To check the cleanliness of the contacts and remove all dust and pollution with a clean and dry cloth. If the dirt is thick, it can be polished with fine sandpaper and wiped clean.

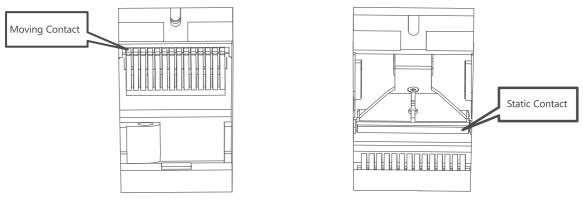


Fig60 Inspection for Contact Surfaces

8.3.10.2 Inspection for Overtravel

To observe the position of the tail end of the contact strip in both the opening and closing states of the Circuit Breaker, and ensure that the difference in the position of the tail end of the contact strip is not less than 3mm between the two states.

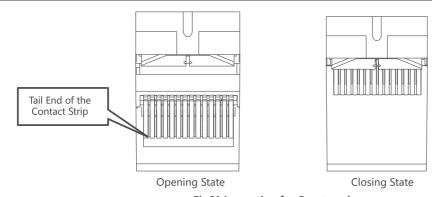


Fig61 Inspection for Overtravel

8.4 Replacement of Common Accessories

TIPs: Before Replacing Accessories: All power supplies, including the main circuit and secondary circuit power supplies, should be cut off; The Circuit Breaker is in the opening and releasing states; After replacing the accessories, the Circuit Breaker housing should be installed for debugging and confirmed to be correct before being put into use.

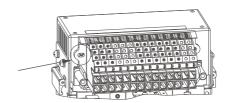
8.4.1 Removal

- ① Removing the fixing screws of the secondary circuit bracket of the Circuit Breaker and removing the secondary circuit (Only for NXA-1600 Drawer Type Circuit Breaker); Removing the fixing screws of the zero arcing and removing the secondary circuit (Only for NXA-1600 Fixed-mounted Type Circuit Breaker);
- ② Removing the fixing screws on the cover plate above the Circuit Breaker accessories and taking out the accessory cover plate outwards;
- ③ Pulling out the Shunt Release, Closing Electromagnet and Under-voltage Trip upwards to complete the removal of the accessories.

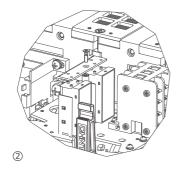




Only for 1600 Case Frame Drawer Type Circuit Breaker



Only for 1600 Case Frame Fixed-mounted Type Circuit Breaker



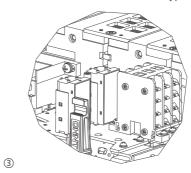
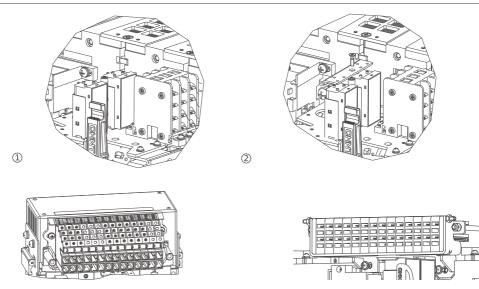


Fig62 Removal of the Accessories

8.4.2 Installation

- ① Inserting the Shunt Release, Closing Electromagnet and Under-voltage Trip into the designated positions. If there is resistance during insertion, slightly twist the accessory to insert the positioning boss at the bottom of the accessory into the corresponding hole of the mechanism cover plate;
- ② Aligning the middle hole of the accessory cover plate with the installation column, slightly twist the accessory to insert the top boss of the accessory into the limit hole of the cover plate; Pressing the accessory cover plate and tightening the fixing screws to complete the installation of the accessory.
- ③ Aligning the installation holes of the secondary circuit bracket with the corresponding screw holes of the Circuit Breaker, and tightening the screws (Only for NXA-1600 Drawer Type Circuit Breaker); Aligning the installation holes of the secondary circuit bracket with the corresponding screw holes of the zero arcing, and tightening the screws (Only for NXA-1600 Fixed-mounted Type Circuit Breaker).



Only for 1600 Case Frame Fixed-mounted Type Circuit Breaker

Only for 1600 Case Frame Drawer Type Circuit Breaker

Fig 63 Installation of Accessories

3



9 Analysis and Elimination of Faults

9.1 Troubleshooting Logic

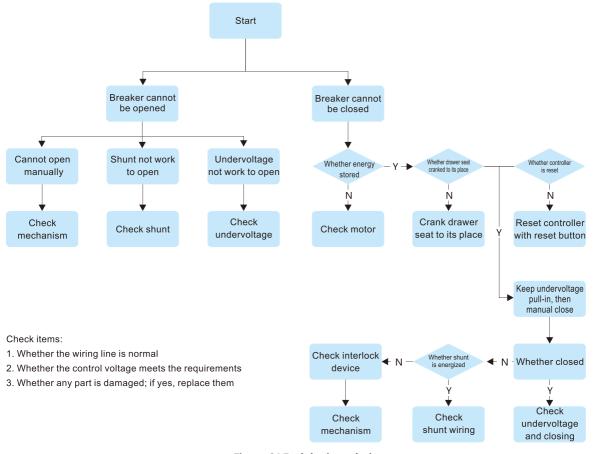


Figure 64 Fault logic analysis

9.2 Fault Trip Analysis

Identification of fault causes

Fault identification through intelligent controller indication

Note: The operation is shown in section 12.2.2. Live closing operation is prohibited before the fault is eliminated.



9.3 Common Fault Causes and Solutions

Table 38 Common Fault Causes and Solutions

Problem	Cause	Solution					
Circuit breaker trip	Overload fault trip (Ir indicator on)	 1. Check the breaking current value and operation time on the intelligent controller; 2. Analyze the conditions of the load and grid; 3. If there is overload, eliminate the overload fault; 4. If the actual running current does not match the long delay operation current setting value, modify the long delay operation current setting value according to the actual running current to achieve appropriate matching protection; 5. Press the Reset button and reclose the circuit breaker. 					
	Short circuit fault trip (Isd or Ii indicator on)	 Check the breaking current value and operation time on the intelligent controller; If there is short circuit, find and eliminate short circuit fault; Check the setting value of the intelligent controller; Check the integrity of the circuit breaker; Press the Reset button and reclose the circuit breaker. 					
	Ground fault trip (Ig indicator on)	 Check the breaking current value and operation time on the intelligent controller; If there is ground fault, find and eliminate the ground fault; Modify the ground fault current setting value of the intelligent controller; If there is no ground fault, check whether the fault current setting value matches the actual protection; Press the Reset button. Reclose the circuit breaker. 					
	Mechanical interlocking operation	Check the working status of the two circuit breakers with mechanical interlocks.					
	Undervoltage release is faulty: a. The rated operating voltage is less than 70% Ue; b. The undervoltage release control unit is faulty.	Check whether the undervoltage release is powered on; The power supply voltage of the undervoltage release must be 85% Ue or higher; Change the control unit of the undervoltage release.					
	The intelligent controller is not reset	Press the Reset button (on the raised panel) and reclose the circuit breaker.					
	Poor contact in the secondary circuit of the drawer circuit breaker	Shake the drawer circuit breaker to the "on" position (clattering is heard).					
	The circuit breaker has not stored energy	Check whether the secondary circuit is connected: 1. The motor control power supply voltage must be 85%Us or higher; 2. Check the motor energy storage mechanism. If there is any fault, contact the manufacturer to replace the motor operating mechanism.					
The circuit breaker	Mechanical interlocking operation; the circuit breaker has been locked	Check the working status of the two circuit breakers with mechanical interlocks.					
cannot be closed	Closed electromagnet: a. The rated control voltage is less than 85% Us; b. The closed electromagnet is faulty and damaged.	 The power supply voltage of the closed electromagnet must be 85% Us or higher; Replace the closed electromagnet. 					



Problem	Cause	Solution
Trip after the circuit breaker is closed (fault indicator is on)	Trip immediately: The short circuit current is closed; Delayed trip: The overload current is closed.	1. Check the breaking current value and operation time on the intelligent controller; 2. If there is short circuit, find and eliminate short circuit fault; 3. If there is overload, find and eliminate the overload fault; 4. Check the integrity of the circuit breaker; 5. Modify the current setting value of the intelligent controller; 6. Press the Reset button and reclose the circuit breaker.
The circuit breaker cannot be disconnected	1. The circuit breaker cannot be manually disconnected locally: The mechanical operating mechanism is faulty; 2. The circuit breaker cannot be electrically disconnected remotely: a. The mechanical operating mechanism is faulty; b. The shunt release power voltage is less than 70% Us; c. The shunt release is damaged.	1. Check the mechanical operating mechanism. If there is any fault such as a stuck, contact the manufacturer. 1.a. Check the mechanical operating mechanism. If there is any fault such as a stuck, contact the manufacturer; b. Check whether the shunt release power voltage is less than 70% Us; c. Replace the shunt release.
The circuit breaker cannot store energy	1. Cannot store energy manually; 2. Cannot store energy electrically: a. The control power voltage of the rated control electric energy storage device is less than 80% Us; b. The energy storage device has a mechanical failure.	The energy storage device has a mechanical failure. Contact the manufacturer. C.a. Check whether the control power supply of the electric energy storage device is 85% Us or higher; b. Check the energy storage device machinery and contact the manufacturer.
Drawer circuit breaker The handle cannot be inserted Shake in and out the circuit breaker	There is a padlock in the off position. The plugging rail or the circuit breaker body is not fully inserted	Remove the padlock Push the rail or circuit breaker to the end.
The drawer circuit breaker cannot be pulled out in the "off" position	The handle is not pulled out. The circuit breaker does not fully reach the "off" position.	Pull out the handle. Fully shake the circuit breaker to the "off" position.
The drawer circuit breaker cannot be shaken to the	There is a problem such as some foreign objects fall into the drawer seat and stick the shake mechanism or the shake mechanism jump over teeth.	Check and remove foreign objects. If the circuit breaker still cannot be shaken in, contact the manufacturer.
"on" position	The frame rated current of the circuit breaker body does not match that of the drawer seat.	Select the circuit breaker body and drawer seat with the same frame rated current.
The intelligent controller screen has no display	1. The intelligent controller is not connected to the power supply. 2. The intelligent controller is faulty. 3. The rated control power supply voltage is less than 85% Us.	1. Check whether the intelligent controller has been connected to the power supply. If not, connect to the power supply immediately. 2. Turn off the control power of the intelligent controller and then send power. If the fault persists, contact the manufacturer. 3. The power supply voltage of the intelligent controller must be 85% Us or higher.
The fault indicator of the intelligent controller is on and is still on after pressing the "Back" button.	The intelligent controller is faulty	Turn off the control power of the intelligent controller and then send power. If the fault persists contact the manufacturer.

10 Environmental Protection

In order to protect the environment, when this product or its components are scrapped, please dispose of them as industrial waste, or hand them over to the recycling station for classified disassembly, recycling and reuse according to the relevant local regulations.



11 Ordering specification and model definition and description

11.1 Ordering specification

Table 39 Ordering specification

Frame size	1600A			2000A			3200A			4000A	4000A		
Circuit breaker	N 🗆	S□	Н□	N 🗆	S 🗆	н□	N 🗆	S 🗆	н 🗆	N 🗆	S 🗆	н□	Н□
	400A □			630A □			1600A □			3200A 🗆			4000A □
	630A 🗆			800A □	800A □			2000A □			3600A □		
Rated current	800A 🗆			1000A □			2500A □			4000A □	4000A □		
Nated carrent	1000A 🗆	1000A □		1250A 🗆]		3200A 🗆	3200A □					
	1250A 🗆				1600A □								
	1600A 🗆			2000A 🗆									
Number of poles	3 pole □				4 pole □] (While In=	:6300A , no						
Installation modes	Horizonta	l draw-o	ut 🗆					Fixed	and horizon	tal 🗆			
Intelligent controller	M type 🗆												
	AC110V □]	AC220/2	30/240V [□ AC	380/400/41	5V 🗆 DC	110V 🗆	DC220\	′ 🗆			
		AC110V □ AC220/230/240V □ AC 380/400/415V □ OrderV □											
	11. 1			helped & instantaneous □ helped & delay (Inm≥2000A , delay time:1s,3s,5s, non-adjustable). □ self-priming & instantaneous □ self-priming & delay (Inm≥2000A, delay time:0.3~7.5s, adjustable) □									
	Under-volt		ase	self-prir	ning & insta	ntaneous 🗆 s	elf-priming&d	elay (Inm≥2	000A,delay tim	e:0.3~7.5s, adjus	table) 🗆		
	()(-)	,,		Note:N	KA16 don't	have helped t	ype, delay time	:1s,3s,5s,7s,	non-adjustable	. 🗆			
Electric accessories	shunt relea	ise (defa	ult	Intermittent (only for Inm≥2000A, AC 110V □ AG					.C220/230/24	0V □ AC38	0/400/415V		
(no AC110V for NXA16)	in motor operation)			by default in motor operation)			DO	110V 🗆 🛚 🖸	C220V 🗆				
	-11-1	closed electromagnet			,								
	(default in			pulse (must select pulse type in the			AC	AC110V □ AC220/230/240V □ AC380/400/415V □					
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	automatic control system) □ DC110V □ DC220V □						C220V 🗆	/ 🗆		
	Motor			AC110	V 🗆 A	C220/230/2	40V □ AC3	30/400/41	V DC1	10V 🗆 DC2	20V 🗆		
Auxiliary contact	NXA16: C0 NXA20~6:		•	,		C05□							
Connection accessories	Interphase	e barrise		Mechanica	l counter	counter 🗆							
	External tr	ansform	er: Earth	current tra	ansforme	r 🗆		Exterr	al transform	er (Neutral C	T) 🗆		
Controller accessories	Note: 1) Ne	eutral CT	is only a	nnlicable t	to 3P+N						<u> </u>		
(Match)						e selected v	when custon	ers select	earth curren	t return type	earthing pro	tection.	
Lock mechanism	Pushbutto	n lock 🗆]	Safety shu	itters pad	lock 🗆	Bod	y lock 🗆		One-lock o	ne-key 🗆	Two-locks	one-key 🗆
(Match)	Three-lock	ks two-k	eys 🗆	"Disconne	cted" po	sition padlo	ck 🗆 Stat	us door int	erlock 🗆	Location D	oor interlock	: 🗆	
Mechanical interlock (Match)	MI-3(2on+1off)												















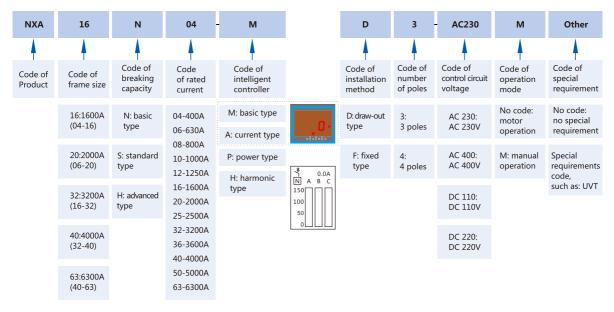






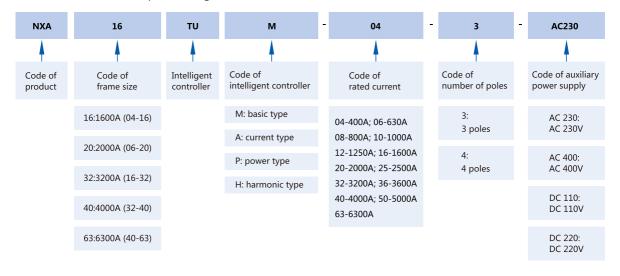
11.2 Model definition and description

Model definition and description



Note: 1) Manual operation does not contain motor-driven mechanism, closing electromagnet and shunt release. Motor operation contains all standard accessories of remote operation.

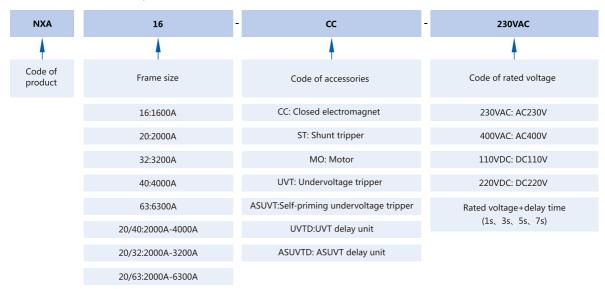
Model definition and description-intelligent controller



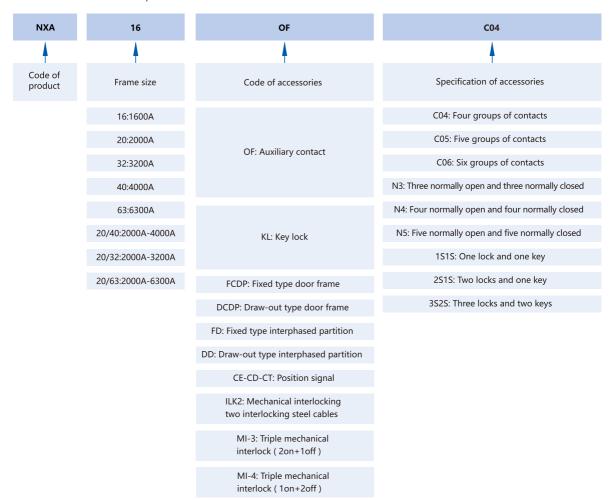
²⁾ NXA16N10-AD3-AC230: frame size is 1600A, N type breaking capacity, rated current is 1000A, A type intelligent controller, draw-out type and 3 poles, control voltage is AC 230V motor operation.



Model definition and description-accessories



Model definition and description-accessories





12 Product Addendum

12.1 Breaker Configuration

Table 40 Product default accessories

Standard	1600 frame		2000 fra	2000 frame		3200 frame		4000 frame		6300 frame	
accessories	Fixed type		Fixed type	Drawer type	Fixed type	Drawer type	Fixed type	Drawer type	Fixed type	Drawer type	
Breaker body	-	-	-	-	-	-	-	-	-	-	
Drawer seat		-		-		-		-		-	
Intelligent controller	-	-	-	-	-	-	-	-	-	-	
Upper and lower horizontal connection	•	-	•	-	•		•	•	•	-	
Auxiliary contact 4CO	-	-	-	-	-	-	-	•	-	-	
Fault trip indication contact	-	-	-	-	-	-	-	-	-	-	
Electric operating mechanism	-	-	-	-	-	-		-	-	-	
Closed electromagnet	-	-	-	-	-	-		-	-	-	
Shunt release	-	-	-	-	-	-	-	-	-	-	
Door frame	-	-	-	-	-	-		-	-	-	

Table 41 Optional accessories

1600 frame		2000 frame 3200 frame			frame	4000	frame	6300 frame		
Optional accessories	Fixed type	Drawer type	Fixed type	Drawer type	Fixed type	Drawer type	Fixed type	Drawer type	Fixed type	Drawer type
Instantaneous undervoltage release				•	•				-	•
Time-delay undervoltage release		•	-	•	-	•		•	•	•
Opening and closing twistlock	-	•	-	-	-	•		•	-	•
Rack position padlock						-				
Body key lock	-									
Position door interlock										
State door interlock										
Auxiliary contact 6CO										
Auxiliary contact 5NO+5NC			•		-	-		•		
Auxiliary contact 3NO+3NC			•		-	-	-	•		
Auxiliary contact 4NO+4NC			-		-	-		•		
Auxiliary contact 5CO					-	-		•		
Rack position indication contact		•		•		•		•		•
Double Mechanical interlock	•	•	-	•	-	•	•	•	•	•
External neutral line transformer	•	-	-	-	-	-		-	-	-
Ground current transformer and its accessories		•		•	-	•	•	•	-	•
Phase spacer	-			•	-					-
Triple Mechanical lock					-					

Note: "■" means that this accessory is available; "--" means that this accessory is not available.



12.2 Intelligent Controller

12.2.1 Controller Model

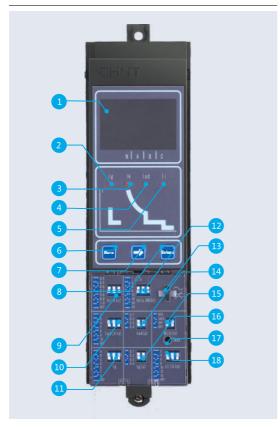


Figure 65 M/A-type intelligent controller

- 1.Display window: display current value, setting parameter, fault current, trip time, etc.
- 2.Ig indicator: This light is on after ground fault trip 3.Ir indicator: This light is on after overload long-delay trip
- 4.Isd indicator: This light is on after short-circuit short-delay trip
- $5. {\it Ii indicator:} This \ {\it light is on after short-circuit instantaneous trip}.$
- 6.Menu button: Query the DIP position and fault record
- 7.Right button: Switch to the next state when querying the DIP position
- 8.Return button: Return to the previous level, or reset
- 9. Overload long-delay current multiple setting switch
- 10.Short-circuit short-delay current multiple setting switch
- 11.Ground fault current multiple setting switch
- 12. Overload long-delay time setting switch
- 13.Mask keyhole
- 14.Short-circuit short-delay time setting switch
- 15.N-pole protection setting switch
- 16.Ground fault delay time setting switch
- 17. Ground fault delay time setting switch
- 18. Short-circuit instantaneous current multiple setting switch

M-type intelligent controller (basic protection)Protection

The setting of all protected thresholds and DIP switches for delay. The setting value can be displayed in the display window.

Overload protection.

True RMS long delay protection

Thermal memory: Accumulation of heat before and after tripping.

Short-circuit protection

Short delay (RMS) and instantaneous protection 4-speed definite time is optional in terms of delay.

- Ground fault protection
- 4-speed definite time is optional in terms of delay.
- Neutral line overcurrent protection
 The neutral line protection threshold can be adjusted to 50%,100% and off for 3P+N or 4P products
 (6300 shell frame only 50%)
- Test function

Simulate 6Ir test current for test tripping

Trip record function

One-time failure memory function

Ammeter

The M-type intelligent controller measures the true current rms between 40% and 150% with an accuracy of 2%.

Operation times record function

A-type intelligent controller (current type)

Protection

The setting of all protected thresholds and DIP switches for delay. The setting value can be displayed in the display window.

- In addition to the protection and extended functions of all M-type control units, the A-type control unit also includes
- Voltage imbalance protection

The main circuits current phase failure or three phase current imbalance can be protected.



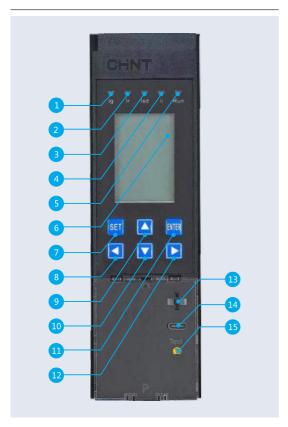


Figure 66 P-type intelligent controller

1.Ig indicator: This light is on after ground fault trip 2.Ir indicator: This light is on after overload long-delay trip 3.Isd indicator: This light is on after short-circuit short-delay trip

4.Ii indicator: This light is on after short-circuit instantaneous trip.

5. Running indicator: This light flashes during normal operation.

6.LED screen: Tri-color backlight, green during normal operation, yellow upon an alarm, and red after tripping.

7.Setting button

8.Left button

9.Up button

10.Down button

11.OK button

12.Right button

13.Mask keyhole

14.USB interface

15.Test button: trip test

P-type intelligent controller (power type)

Protection

The setting of all protected thresholds and buttons for delay.

- Include the protection functions of all A-type control
- Ground current protection function (optional) Equipped with a dedicated external transformer and disconnection protector for power grounding protection
- Advanced protection function

Voltage imbalance protection

Overvoltage and undervoltage protection

Over-frequency and under-frequency protection

Phase sequence protection

Reverse power protection function

Required value protection function

The required value of the true RMS of each phase current is calculated in a measurement window, and the protection works when the required value exceeds the limit.

When the execution mode is an alarm, the action is in principle the same as the grounding alarm. The settings for the sliding time window are in the "measurement table settings" menu. The required value protection is set for each item:

Maximum required current value of phase A; Maximum required current value of phase B; Maximum required current value of phase C; Maximum required current value of phase N; (not affected by neutral line protection setting)

Extended functions

Intelligent controller self-diagnosis

Recording function of the number of operations / fault trip / alarm / displacement: providing the last 8 records Main contact wear display function: The contact wear degree is evaluated according to the mechanical life, electrical life and breaking capacity of different frames.

Internal clock function

Button Trip-test function

Electric energy meter

Current measurement

Voltage measurement

Frequency measurement

Required value measurement

Power (active, reactive, apparent) measurement Electric energy (active, reactive, apparent) measurement Power factor measurement

LCD tri-color backlight

Green during normal operation, yellow upon an alarm, and red after tripping.

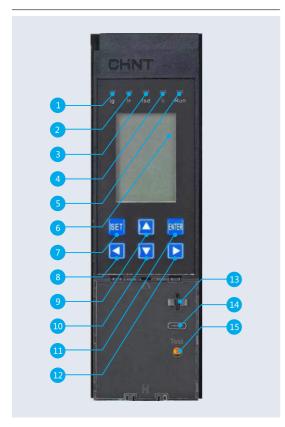


Figure 67 H-type intelligent controller

1.Ig indicator: This light is on after ground fault trip 2.Ir indicator: This light is on after overload long-delay trip 3. Isd indicator: This light is on after short-circuit short-delay trip 4. Ii indicator: This light is on after short-circuit instantaneous trip. 5. Running indicator: This light flashes during normal operation. 6.LCD screen: Three-color backlight, green during normal operation, yellow during an alarm, and red after tripping.

7.Setting button

8.Left button

9.Up button

10.Down button

11.OK button

12.Right button

13.Mask keyhole

14.USB interface

15.Test button: trip test

H-type intelligent controller (harmonic type)

Protection

The setting of all protected thresholds and buttons for delay.

- In addition to the protection and extended functions of all P-type control units, the H-type control unit also includes
- Load monitoring function
- Zone selective interlock
- Communication function Modbus-RTU communication protocol
- Input/output function 2DI2DO or 4DO

DI signal: AC(220~250)V

DO requires a power unit (24VDC output) and a relay unit

Harmonic analysis function

Measure the fundamental current, fundamental phase voltage, fundamental power and 3-31 odd-order harmonic current content (HRIh), harmonic voltage content (HRUh), total harmonic current distortion rate [THDi, thdi], total harmonic voltage distortion rate [THDu, thdu]. Harmonic content (HR): The ratio of the square root mean of the hth harmonic component contained in the periodic AC amount to the square root mean of the fundamental component (expressed as a percentage).



12.2.2 Intelligent Controller Operation Description

Table 42 Minimum display current of the controller at the factory

Frame	Rated current	Minimum display value
1600	400~1600	80
2000	630~2000	80
≥3200	≥1600	160

12.2.2.1 M/A-type Intelligent Controller

The status of the M/A intelligent controller can be divided into default status, setting status, query status, and trip status.

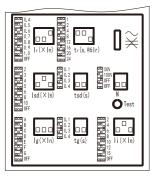
① Default status: The default status is the measurement status where all the fault indicators are off and the controller has no button operations and shows the maximum current.

In the default status, if you press "→" ,the L1, L2, L3(LN) and Lg current values are displayed cyclically. Figure below is an example figure.



Figure 68 A phase current display interface

② Setting status: The four-stage protection setting value is set by DIP adjustment. Adjusting the DIP up and down according to the shape on the left can change the corresponding parameter, as shown in figures below. Changing the protection parameters must be done on the default interface, otherwise the set value must be realized by pressing the "return" button after changing.





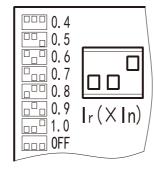


Figure 70 Ir=1.0In

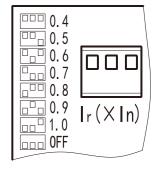
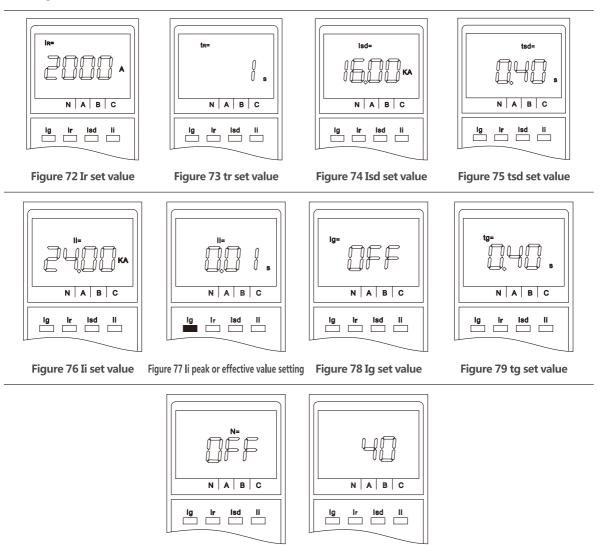


Figure 71 Ir=0.4In



③ Query states: In the default interface, press the "menu" button once to enter the setting value query status, and then press the "→"button to query other parameter setting values one by one. See figures below for details The specific adjustment data range is shown in Section 4.2



④ Trip status: When the controller is running normally, press the "menu" button and the the last trip information will be displayed and the controller will enter the normal running state within 1 min, or press the "return" button and the controller will be reset. See Figure below for details.

Figure 80 N-phase current value Figure 81 operation times





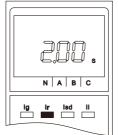


Figure 82 Trip current

Figure 83 Trip time

12.2.2.2 P/H-type Intelligent Controller

The P/H intelligent controller provides four theme menus and one main interface. The theme menus are system settings, protection settings, measurement, and records.

① Main interface: The main interface is the measurement status where all the fault indicators are off and the controller has no button operations, and the phase currents are displayed in a column.

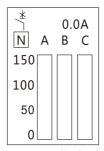


Figure 84 Current display interface

② System settings: Long press the "menu" button on the main interface to enter the theme menu, press the "enter" button to enter the system settings interface, press the "↑" and "↓" buttons to select the option to be set, and press "enter" to enter the option. An example is shown in Figure below (clock settings)

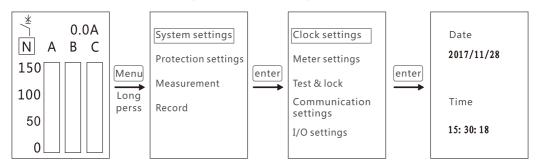


Figure 85 Clock setting steps

③ Protection settings: Long press the "menu" button on the main interface to enter the theme menu, and press the "\" and " enter " buttons to enter the protection settings interface.



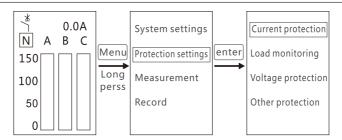


Figure 86 Protection setting interface

4 Measurement: Long press the "menu" button on the main interface to enter the theme menu, and press the " \downarrow " and " enter " buttons to enter the protection measurement interface.

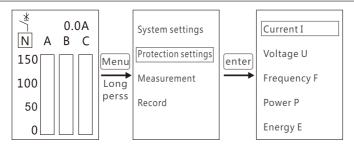


Figure 87 Measurement interface

⑤ Records: Long press the "menu" button on the main interface to enter the theme menu, and press the "↓" and "enter" buttons to enter the protection records interface.

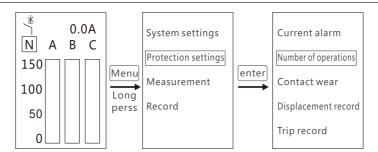


Figure 88 Records interface



12.2.3 Intelligent Controller Measurement Accuracy

Table 43 Intelligent Controller measurement accuracy

Measurement accuracy Measurement accuracy Measurement accuracy Measurement accuracy Measurement accuracy Measuring range Linear voltage: 0-600V Phase voltage: 0-900V Measuring range Measuring range A5Hz-65Hz Tolerance: ±1% Measuring range Measurement accuracy Tolerance: ±0.Hz Measurement accuracy Tolerance: ±0.Hz Measurement content Total active energy (EQin), output reactive energy (EQout) Input reactive energy (EQin), output active energy (EQout) Total active energy (P-0-4294967295)k/w Reactive energy: (0-4294967295)k/w Apparent energy: (0-4294967295)k/w Ap	Current measurement								
Measurement accuracy Measurement accuracy Measurement accuracy Measurement accuracy Measurement accuracy Measuring range Linear voltage: 0-600V Phase voltage: 0-900V Measuring range Measuring range A5Hz-65Hz Tolerance: ±1% Measuring range Measurement accuracy Tolerance: ±0.Hz Measurement accuracy Tolerance: ±0.Hz Measurement content Total active energy (EQin), output reactive energy (EQout) Input reactive energy (EQin), output active energy (EQout) Total active energy (P-0-4294967295)k/w Reactive energy: (0-4294967295)k/w Apparent energy: (0-4294967295)k/w Ap	Measuring range	Ia, Ib, Ic and In, not less than 15In (breaker rated current)							
Accuracy is 2% between 0.4In and 1.5In		Not accurate below 0.1In							
accuracy varying linearly from 2% to 15% above 1.5ln accuracy is 10% for ground current Woltage measurement Linear voltage: 0-600V Phase voltage: 0-600V Phase voltage: 0-300V Measuring range Tolerance: ±1% Tolerance Tolerance: ±0.1Hz Measurement method Measurement method Measurement content Measurement content Measuring range Active power: -32768 kvar +32767 kvar Apparent power: 0.424-65538VA Tolerance: ±2.5% Power factor Measurement content Measuremen		accuracy varying linearly from 5% to 2% between 0.1In and 0.4In							
accuracy varying linearly from 2% to 15% above 1.5ln accuracy is 10% for ground current Voltage measurement Linear voltage: 0-600V Phase voltage: 0-600V	Measurement accuracy	accuracy is 2% between 0.4In and 1.5In							
accuracy is 10% for ground current Measuring range Linear voltage: 0-600V Phase voltage: 0-300V Measurement accuracy Tolerance: ±1% Frequency Measuring range 45Hz-65Hz Tolerance: ±0.1Hz Measurement method RMS mode 3P-type: total active power, total reactive power, total apparent power 4P-type: split-phase active power, split-phase reactive power, split-phase apparent power total active power, total active power, split-phase apparent power total active power, total active power, split-phase apparent power Active power, total reactive power, split-phase apparent power Active power, total reactive power, split-phase apparent power Measuring range Measuring range Reactive power: -32768 kWa-+32767 kWa Apparent power: 0kVA-65535kVA Tolerance: ±2.5% Measuring range Input reactive energy (EQin), output reactive energy (EQout) Input active energy (EQin), output active energy (EQout) Input active energy (EPin), output active energy (EQout) Input active energy (EPotal), total reactive energy (EStotal) Active energy: (0-4294967295)kWh Reactive energy: (0-4294967295)kWh Reactive energy: (0-4294967295)kVh Measurement accuracy ±2.5% Total harmonic measurement Fundamental measurement Total harmonic distortion Amplitude spectrum of harmonics and display as a percentage Total harmonic distortion Amplitude spectrum of harmonics and display as a percentage	·								
Measuring range Linear voltage: 0-600V									
Linear voltage: 0-600V	Voltage measurement	,							
Phase voltage: 0-300V		Linear voltage: 0-600V							
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Tontrol unit massurament accuracy + 29/	Amplitude spectrum of harmonics	The Controller can display the FFT amplitude of 3-31 odd-order harmonics and display as a percentage							
Softion unit measurement accuracy ±276	Control unit measurement accuracy	±2%							



12.3 Shunt Release (SHT)

The Shunt Release (SHT) is used to remotely disconnect the Circuit Breaker. When the Circuit Breaker is in the closed state, it can be opened at any time.

The SHT device has both AC and DC control modes. When the power supply voltage is equal to any voltage value between 70% and 110% of the rated control power supply voltage, the SHT can reliably disconnect the Circuit Breaker.

Table 44 Characteristics of shunt release

Rated control power supply voltage Us(V)	AC220/230/240	AC380/400/415	DC220	DC110	AC110
Operating voltage (V)		(0.7-1.1)U	S		
Break time (ms)	≤28				
Power consumption (VA/W)	500	620	400	400	
TIP: The Shunt Release and Closing Electromagnet belong pulse time t1 is not less than 200ms and the energization 1 t1 t1 t1			lit is necessa	ary to ensui	re that the

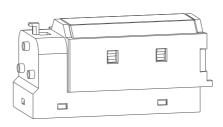


Figure 89 Shunt Release

12.4 Closed electromagnet

After the energy storage of the motor is completed, the closed electromagnet can be operated and controlled within a range of 10 meters to instantaneously release the energy storage spring force of the operating mechanism to close the circuit breaker.

Table 45 Characteristics of closed electromagnet

Rated control power supply voltage Us(V)	AC220/230/240	AC380/400/415	DC220	DC110	AC110
Operating voltage (V)	(0.85-1.1)Us				
Close time (ms)		≤50			
Power consumption (VA/W)	500	620	500	400	400

TIP:

The Shunt Release and Closing Electromagnet belong to the pulse energization working mode, and it is necessary to ensure that the pulse time t1 is not less than 200ms and the energization interval t2 is greater than 15s.





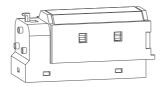


Figure 90 Closed electromagnet

12.5 Undervoltage release (Optional, The power must be turned on before the circuit breaker is closed)

12.5.1 The under-voltage release has instantaneous operation and delayed operation:

Table 46 Operation types of each frame under-voltage release

	Self-priming	Helped priming
Under-voltage instantaneous release	Inm=1600A, 6300A	Inm=2000A, 3200A, 4000A
Under-voltage delay release	Inm=1600A, 6300A	Inm=2000A, 3200A, 4000A

Note: 1. Inm=1600A under-voltage delay does not require an external delay controller. The power-off operation is an instantaneous operation. There is no zero voltage delay function;

- 2. Inm=6300A under-voltage delay does not require an external under-voltage delay controller. There is a delay function for low voltage and power off;
- 3. Inm=2000A~4000A under-voltage delay requires an external delay controller. There is a delay operation when the power is off. There is a zero voltage delay function.









Figure 91 Undervoltage release

Table 47 Delay time of under-voltage release

Product shell	Delay time(optional)	Accuracy				
Inm=1600A	1s,3s,5s,7s(not adjustable)	±15%				
	1s(not adjustable)	(0~1)s				
Inm=2000A~4000A	3s(not adjustable)	(0~1.2)s				
	5s(not adjustable)	(0~1.5)s				
Inm=6300A	0.3s~7.5s(adjustable)	±15%				
The under-voltage will not operate when the voltage returns to 85% Ue and higher, within 1/2 delay time.						

Note: A self-priming under-voltage delay release may be provided for special orders of NXA20~63. There is no external under-voltage delay controller, and the delay time is 0.3s~7.5s, selectable and adjustable with an accuracy of ±15%.



Figure 92 Undervoltage delay controller



12.5.2 When the under-voltage release is not powered, the circuit breaker cannot be closed either electrically or manually.

Table 48 Characteristics of under-voltage release

Rated control power supply voltage Ue(V)	AC110, AC220/230/240, AC380/400/415
Operating voltage (V)	(0.35~0.7)Ue
Reliable closing voltage (V)	(0.85~1.1)Ue
Reliable not-closing voltage (V)	≤0.35Ue
Power consumption (Inm=1600A/Inm=2000A~6300A)	20VA/48VA (W)

12.6 Electric Energy Storage Mechanism (the power-on time cannot be greater than 5 seconds / time, and the power-on frequency cannot be greater than 3 times/min) has an automatic re-energy storage function to facilitate dual power switching.

Table 49 Characteristics of electric energy storage mechanism

Detect control or construction of the control	AC380/400/415	DC000 DC440
Rated control power supply voltage Us(V)	AC220/230/240	DC220, DC110
Operating voltage (V)	(0.85-1.1) Us	(0.85-1.1) Us
Power consumption (Inm=1600A)	90W	90W
Power consumption (Inm=2000A)	85W	85W
Power consumption (Inm=3200A, 4000A)	110W	110W
Power consumption (Inm=6300A)	150W	150W
Energy storage time	≤5s	≤5s

Note: The single power-time time must not exceed 7s to avoid damage.





Figure 93 Motor

12.7 Auxiliary Contacts

12.7.1 NXA16 model

Standard type: 4 sets of conversion contacts

Special type: 6 sets of conversion contacts(for AC only)

12.7.2 NXA20~NXA63 model

Standard type: 4 sets of conversion contacts

Special type:3 normally open and 3 normally closed contacts, 4 normally open and 4 normally closed contacts, 5 normally open and 5 normally closed contacts, 4 sets of conversion contacts, and 5 sets of conversion contacts



Table 50 Auxiliary contact capacity

Rated voltage (V)	Rated heating current Ith (A)	Rated control capacity
AC230	10/6	300VA
AC400	6	100VA/300VA
DC220(Inm=1600A/Inm=2000-6300A)	0.5/6	60W

Table 51 Auxiliary rated operating current

Category	Voltage	Current
AC-15	AC240V	1.3A
(Inm=1600A/Inm=2000-6300A)	AC415V	0.25A/0.75A
DC-13	DC110V	0.55A
DC-13	DC220V	0.27A





Figure 94 Auxiliary Contacts

12.8 Door Frame and Pad (fixed and drawer types)

The door frame and pad are installed on the door of the power distribution cabinet for sealing, and the protection level reaches IP20.



Figure 95 Door Frame and Pad

12.9 Inter phased partition

Inter phased partition are installed between the terminal blocks to increase the phase insulation of the circuit breaker.

- **Note:** 1. The fixed and drawer type products have different phase spacers;
 - 2. NXA16 and NXA20-63 products have different phase spacers;
 - 3. Three-pole products use two phase spacers, and four-pole products use three phase spacers.



Figure 96 Inter phased partition



12.10 "Separated" Position Locking Device

When the drawer type circuit breaker is in the "separated" position, the lock lever can be pulled out and locked with the padlock. The circuit breaker cannot be shaken to the "test" or "connected" position (self-supplied by the padlock user).



Figure 97 "Separated" Position Locking Device

12.11 Keys and locks

12.11.1 The separation button of the circuit breaker can be locked in the pressed position. At this time, the circuit breaker cannot perform the closing operation.

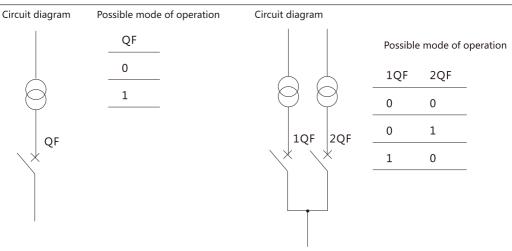
12.11.2 After the user has selected the product, the factory provides the lock and key.



Figure 98 Keys and locks

12.11.3 The user purchases the key lock separately. When installing, it is recommended that the panel be opened with a hole opener. The hole opener has a diameter of Φ 28mm for NXA20-63 and Φ 21mm NXA16. The hole opener is provided by the user.

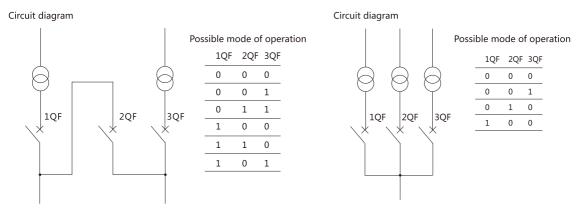
Note: After the circuit breaker is locked with the key lock, the circuit breaker cannot be closed either manually or electrically. To remove the key, press the opening button, turn the key counterclockwise, and then pull out the key.



99-a One lock and one key: One circuit breaker is equipped with one separate lock and one key

99-b Two locks and one key: Two circuit breakers are equipped with two identical locks and one key





99-c Three locks and two keys: Three circuit breakers are equipped with three identical locks and two identical keys are equipped with three identical locks and one key

99-d Three locks and one key: Three circuit breakers

Figure 99 Operation mode of circuit breaker equipped with locks and keys

12.12 Door Interlock(only available for NXA20-63 model)

a. Circuit breaker status door interlock: The cabinet door is forbidden to open when the circuit breaker is closed and is allowed to open when the circuit breaker is disconnected.

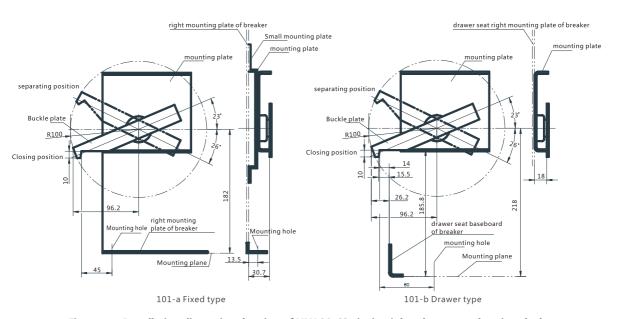


Figure 100 Installation dimension drawing of NXA20-63 air circuit breaker status door interlock

b. Circuit breaker position door interlock: The cabinet door is forbidden to open when the circuit breaker is in the connection and test positions and is allowed to open when the circuit breaker is in the separation position.



12.13 Steel Cable Interlock (see Appendix 12.22 for installation method)

12.13.1 Double Interlock (can realize interlocking of two horizontal or three vertical three-pole or four-pole circuit breakers)

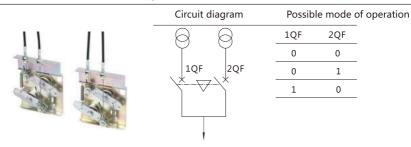


Figure 101 Steel cable interlock

12.13.2 Triple Interlock (can realize interlocking of three horizontal three-pole or four-pole circuit breakers)

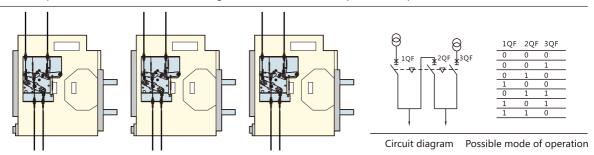


Figure 102 Steel cable triple interlock

12.14 Connecting Rod Interlock (available for NXA20-63 products, not for NXA16 products)

For two vertically mounted three-pole or four-pole circuit breakers, the interlock can be realized when one is closed and the other is opened.

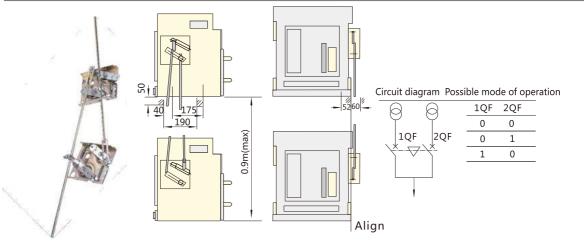


Figure 103 Connecting rod interlock

12.15 External Leakage Transformer (E Mode)

The external leakage transformer is suitable for leakage faults caused by equipment insulation damage or by human body exposure to exposed conductive parts. The leakage trip value $I\triangle$ n is directly expressed in amperes, irrelevant to the rated current of the circuit breaker. The signal is taken in a zero-sequence sampling mode, and a rectangular transformer is required. This sampling has high precision and high sensitivity and is suitable for protection of a small current.



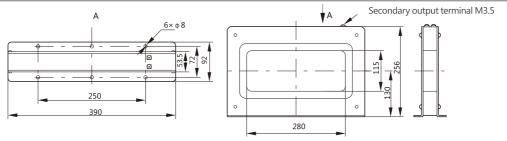


Figure 104 ZCT1: rectangular leakage transformer

Note: ZCT1 provides the bus pass-through method for NXA16 (3P/4P) and NXA20(3P) products, not for NXA20(4P) and NXA32-63 products.

12.15.1 Leakage Protection Related Setting Parameters

Table 52 grounding protection parameter setting

Parameter name	Setting range				
Parameter name	Setting range				
Operating current setting	(0.5-30.0)A	Step size			
value I△n		0.1 A			
Delay time T△n(S)	Instantaneous, 0.06, 0.08, 0.17, 0.25, 0.33, 0.42, 0.5, 0.58, 0.67, 0.75, 0.83				
Execution mode	trip / close				

12.15.2 Leakage Protection Action Characteristics

Table 53 Leakage protection action characteristics

Characteristics	Current multiple (I/I△n)	Appointed trip time	Delay tolerance
Non-action	< 0.8	Non-action	
characteristics			
Action	> 1.0	Action	
characteristics			
Action	≥1.0	See Table 54	±10% (inherent absolute tolerance ±40ms)
characteristics			

Table 54 Leakage protection action delay

Maximum Setting disconnection time(s) Fault current		0.08	0.17	0.25	0.33	0.42	0.5	0.58	0.67	0.75	0.83	Instantaneous
I△n	0.36	0.5	1	1.5	2	2.5	3	3.5	4	4.5	5	0.04
2I△n	0.18	0.25	0.5	0.75	1	1.25	1.5	1.75	2	2.25	2.5	0.04
5I∆n	0.072	0.1	0.2	0.2	0.4	0.5	0.6	0.7	0.0	0.9	1	0.04
10I△n	0.072	0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1	0.04

12.15.3 Leakage protection detection principle shown in Figure 103



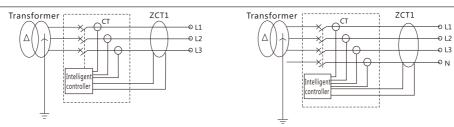


Figure 105 Leakage protection detection principle

12.16 External Ground Current Transformer (W Mode)

When the grounding mode is ground current type(W), the ground current transformer is installed on the ground line at the transformer. The current sampling signal is connected to the intelligent controller of the circuit breaker through the CTB-2 grounding protection. The protection mode is fixed time protection, and the protection characteristics are the same as that of vector sum type

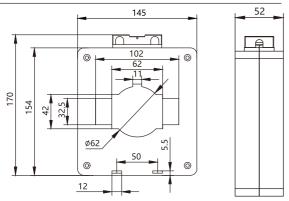
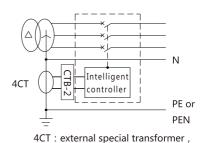


Figure 106 External ground current transformer size



CTB-2 : ground current transformer module

Figure 107 Ground current protection principle

Structure size of external ground current transformer (W Mode)

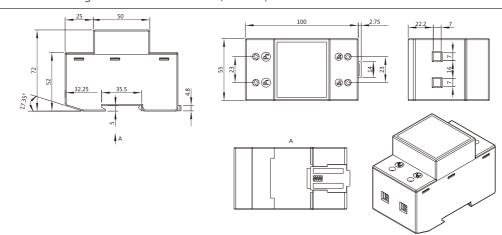


Figure 108 CTB-2 ground current transformer module

12.17 Grounding Protection Principle

Metal grounding protection with single-phase grounding protection fault current of several hundred amperes is generally used for neutral point direct ground system. The controller has two different protection modes: one is the vector sum mode, and the other is the external transformers mode. As shown in Figure 109

a. In the three-phase three-wire system, the three-pole circuit breaker is selected without a transformer, the ground fault signal only takes the vector sum of the three-phase current, and the protection characteristic is the time-limited protection. (See 3PT mode)



- b. In the three-phase four-wire system, the four-pole circuit breaker is selected without a transformer, the ground fault signal only takes the vector sum of the three-phase current and the N pole current, and the protection characteristic is the time-limited protection. (See 4PT mode)
- c. In the three-phase four-wire system, the three-pole circuit breaker is selected with an external neutral pole N current transformer for grounding protection (the NXA16 model is connected to 6# and 7# terminal blocks and NXA20-63 models connected to 25# and 26# terminal blocks), the ground fault signal takes the vector sum of the three-phase current and the N pole current, and the protection characteristic is the time-limited protection. (See (3P+N)T mode)

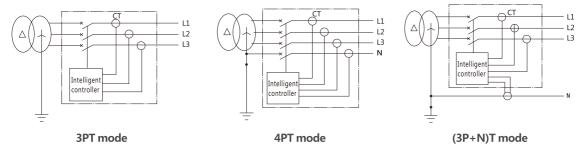


Figure 109 grounding protection modes

Note: (1) The external N-phase current transformer is a specially configured transformer of the company.

(2) In the 3PT mode, when the unbalanced current of the system exceeds Ig, the ground fault protection of the circuit breaker will trip incorrectly. To prevent false switching, disable the ground fault protection function;

(3) In the (3P+N)T mode, the maximum distance between the transformer and the circuit breaker should not exceed 5 m. In the 4PT mode
The P/H type controller has a unique feature. It allows two independent ground fault protection curves to be set so that two configurations can be
managed simultaneously. Due to this feature, the trip can distinguish between ground faults in an unlimited area (command the breaker to open)
and ground faults in a limited area (command the medium voltage breaker to open).

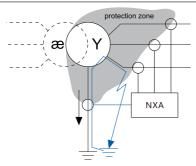


Figure 110 Double ground protection

12.18 Installation Dimensions of Undervoltage Delay Controller

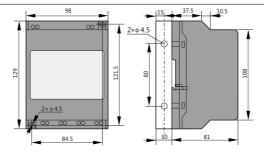
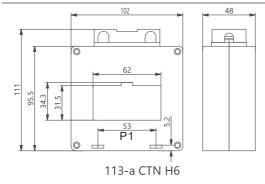


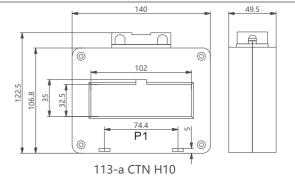
Figure 111 Undervoltage delay controller

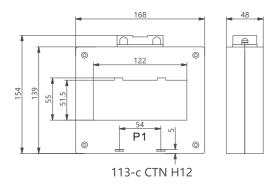


12.19 External N phase current transformer (3P+N Mode)

If a 3P+N controller is selected, for the overall and mounting dimensions of the external N phase transformer, please refer to the figure below.







TIPs: 1. When the incoming line of the Circuit Breaker is at the upper end, the P1 side should face the incoming line; When the incoming line of the Circuit Breaker is at the lower end, the P1 side should face the load;

- 2. The Transformer should be connected to the Circuit Breaker using twisted pair wires, with a cross-sectional area of not less than 0.75mm² and a length of less than 2m. S1 should be connected to the secondary circuit terminal 25 of Circuit Breaker;S2 should be connected to the secondary circuit terminal 26 of Circuit Breaker.
 - 3. CTN prohibits grounding.

Table 55 Recommended Models for External N-pole Transformer

Case Frame	Rated Current	Transformer Ratio	Transf	former Perforation	on Size		
Case Frame	(A)	Code	H6:60*30	H10:100*30	H12:120*50		
1600	400~630	T2	•	0			
1600	800~1600	T3	•	0	0		
2000	630~2000	T3	•	0	0		
3200	1600~3200	T4		•	0		
4000	3200~4000	T4			•		
6300	4000~6300	T4			•		
TIP: ●Default Configuration, ○Optional Configuration							

Figure 113 External N phase transformer

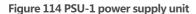
Note: If the ACB is up lead connection, side A should face the load side. If the ACB is down lead connection, side A should face the power supply side.

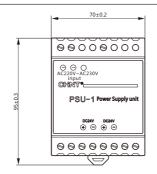


12.20 PSU-1 Power Supply Unit

The PSU-1 power supply unit can provide DC 24 V power with a power not less than 9.6 W. It can output two sets of terminals, input AC (AC220V, AC400V) or DC (DC110V, AC220V) power. It can be used as the power supply for the RU-1 relay unit. The product adopts the 35 mm standard rail mounting method. The shape and installation dimensions are shown in Figure 115.







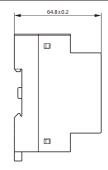


Figure 115 PSU-1 power supply unit installation structure

12.21 RU-1 Power Relay Unit

The signal unit output by the controller is generally used for fault alarm or indication. When it is used to control the opening and closing of the circuit breaker or the load capacity is large, it needs to be controlled after converted by the RU-1 relay unit. The capacity of the RU-1 contact is AC250V, 10A; DC28V, 10A. Its shape and installation dimensions are the same as those of the PSU-1 power module.

12.22 RU-1 Power Module

The signal unit output by the controller is generally used for fault alarm or indication. When it is used to control the opening and closing of the circuit breaker or the load capacity is large, it needs to be controlled after converted by the RU-1 relay module. The capacity of the RU-1 contact is AC250V, 10A; DC28V, 10A. Its shape and installation dimensions are the same as those of the PSU-1 power unit.



Figure 116 RU-1 Relay Unit



12.23 Push button lock

The push button lock the circuit breaker by a transperant conver blocks so as to prevent the breaking button and the making button of the circuit breaker from misoperation and guarantee the reliable running of the circuit breaker.



Figure 117 Push button lock

12.24 other accessories

Table 56 Alarming contact

Standard configuration		1CO
Breaking capacity		Current (A) / Voltage (V)
Utilization category	VAC(AC-15)	1.3/240, 0.75/415
	VDC(DC-13)	0.55/110, 0.27/220

Table 57 Spring charging indication contact

Standard configuration		1NO
Breaking capacity		Current (A)/ Voltage (V)
Utilization category	VAC(AC-15)	1.3/240, 0.75/415
	VDC(DC-13)	0.55/110, 0.27/220

 $\textbf{Note:} \ ^{1}\text{CO refers to a switch contact, and a one-normally-open and one-normally-closed contact is matched with a common terminal.}$

² NO refers to a normally open contact. NC refers to a normally closed contact.





Secondary wiring terminal-drawout type

Secondary wiring terminal-fixed type

Figure 118 other accessories



NXA Series Air Circuit Breaker User Instruction

Zhejiang Chint Electrics Co., Ltd.

Add: No.1, CHINT Road, CHINT Industrial Zone,North Baixiang, Yueqing, Zhejiang 325603,P.R.China E-mail: global-sales@chint.com

E-mail: global-sales@chint.com Website: http://en.chint.com





